

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

C O N F I D E N T I A L

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
VB-0183-1	
7. Unit Agreement Name	
8. Farm or Lease Name	
Tecolote State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		AUG 1 1993	
2. Name of Operator			
Energex Company			
3. Address of Operator			
100 North Pennsylvania, Roswell, NM 88201 505-622-6713			
4. Location of Well			
UNIT LETTER	K	2673'	North
	and 4820'	from the	South Line
THE	West	LINE, SECTION	2
		TOWNSHIP	21S
		RANGE	28E
		NMPM.	
15. Elevation (Show whether DF, RT, CR, etc.)			
3324' GL			

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Treating Well</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Depth Perfs	Treatment
6160-64'	Break w/KCL Wtr @ 3510#. Acidize w/500 gals 7-1/2% NeFe Acid & 14 balls.
6000-06'	Break w/KCL Wtr @ 3290#. Acidize w/1000 gal 7-1/2% NeFe Acid & 20 balls.
5879-5890'	Break w/KCL wtr @ 4290#. Acidize w/1000 gal 7-1/2% NeFe acid & 20 balls
6160-64'	Break w/KCL wtr @ 3510#. Acidize w/500 gal 7-1/2% NeFe acid & 14 balls.
6000-06'	Break w/KCl wtr @ 3290#. Acidize w/1000 gal 7-1/2% NeFe acid & 20 balls.
5713-71'	Break w/KCL wtr @ 2500#. Acidize w/2500 gal 7-1/2% NeFe acid & 40 balls.
	Frac thru tbg w/14,000 gals 35# X/L gel & 33,000# 16/30 resin coated sd.

Open all perfs - put on pump

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mike Williams</u>	TITLE <u>Jackie Midkiff/Landman</u>	DATE <u>8/1/93</u>
APPROVED BY <u>Mike Williams</u>	TITLE <u>SUPERVISOR, DISTRICT 8</u>	DATE <u>AUG 24 1993</u>
CONDITIONS OF APPROVAL, IF ANY:		