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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

CLSF
VST
OP

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Energex. Company ✓	505-622-6713	Well API No. 30-015-27346
Address 100 North Penn, Roswell, NM 88201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	10/24/93
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Tecolote State	Well No. 1	Pool Name, Including Formation <u>Seawall Delaware</u> <u>Undesignated Delaware</u>	Kind of Lease State, Federal or Fee	Lease No. VB-0183-1
Location Unit Letter <u>K</u> : <u>2673'</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line and 4820' from the South Line (Lot 11) Section <u>2</u> Township <u>21S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Petro Source Partners, Ltd.</u>	<u>PO Box 1356, Dumas, TX 79029 Attn: J Carbajal</u>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Undesignated - negotiating contract</u>						
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 2	Twp. 21-S	Rge. 28E	Is gas actually connected? no	When? Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well xx	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 5/4/93	Date Compl. Ready to Prod. 7/28/93	Total Depth 6285'	P.B.T.D. 6199'					
Elevations (DF, RKB, RT, GR, etc.) 3324 GR	Name of Producing Formation Delaware	Top Oil/Gas Pay 4570'	Tubing Depth 5792'					
Perforations 5718-71, 5879-90, 6000-06, 6160-64 Delaware			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
24"	20"	259'	Circ 570 sx Clc					
17-1/2"	13-3/8"	1252'	Circ 670 H/L 200 Clc					
12-1/4"	8-5/8"	3162'	Circ 1170 H/L 200 Clc					
7-7/8"	5-1/2"	6285'	200 50/50 POZ					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 6/15/93	Date of Test 7/28/93	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size Pest 10-2 9-3-93 comp + 13K
Actual Prod. During Test	Oil - Bbls. 40	Water - Bbls. 140	Gas - MCF 40

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Jackie Midkiff/Landman 8/11/93
Printed Name Title
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 24 1993
By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.