

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONS. COMMISSION
POWER DD
ARTEZIA, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 1310' FNL & 2630' FEL, Sec. 12-T20S-R30E - Surface
Unit F, 2449' FNL & 1512' FWL, Sec. 12-T20S-R30E - Proposed BHL

5. Lease Designation and Serial No.

NM 54298

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amaranth AMG Federal Com #1

9. API Well No.

30-015-27375

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TE 13102'. Ran 309 joints of 5-1/2" casing as follows: 140 joints of 5-1/2" 17# S-95 8rd LT&C (5987.37'); 99 joints of 5-1/2" 17# N-80 8rd LT&C (4190.40') and 70 joints of 5-1/2" 17# N-80 Buttress LT&C (2932.73') (Total 13110.50') of casing set at 13102'. Baker float shoe set at 13102'. Baker float collar set at 13055.65'. Baker DV tool set at 9691'. Cemented in two stages as follows: Stage 1: 750 gallons mudflush, 750 gallons Surebond, 500 sacks "H", 8#/sack CSE, .8% CF-14, .35% LWL and .35% Thriftylite (yield 1.59, weight 14). PD 4:00 PM 6-8-93. Did not bump plug. Went 1 barrel over displacement. Shut down. Circulated 64 sacks. Circulated through DV tool for 2-1/2 hours. Stage 2: 1000 sacks Pacesetter Lite "H", 1/4#/sack celloseal, 5#/sack gilsonite and .5% CF-14 (yield 1.97, weight 12.4). Tailed in with 100 sacks "H" with .7% CF-14 (yield 1.18, weight 15.6). PD 8:30 PM 6-8-93. Bumped plug to 3500 psi for 5 minutes. Released rig at 10:00 AM 6-9-93. Waiting on completion unit.

ACCEPTED FOR RECORD

JUL 14 1993

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Allen

Title Production Clerk

Date July 7, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side