UNITED STATES TO ULL DONS. COMMESCE DEPARTMENT OF THE INTERIOR DONS. COMMESCE DEPARTMENT DEPARTMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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Expires: March 31, 1993

5. Lease Designation and Serial No.

BUREAU OF L	AND MANAGEMENT - SERVER - SERVER	NM 54298
SUNDRY NOTICES AND REPORTS ON WELLS		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to dril	I or to deepen or reentry to a different reservoir.	
Use "APPLICATION FOR	PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE	<u> </u>
1. Type of Well		8. Well Name and No.
Oil Well XX Well Other 2. Name of Operator		Amaranth AMG Federal Com
YATES PETROLEUM CORPORATION (505) 748-1471)		9. API Well No.
3. Address and Telephone No.		30-015-27375
105 South 4th St., Artesia, NM 88210		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Wildcat Morrow 11. County or Parish, State
Unit B, 1310' FNL & 2630' FEL, Sec. 12-T20S-R30E - Surface		Tr. County of Parising Cario
Unit B, 1310' FNL & 2030' FEL,	Sec. 12-T20S-R30E - Proposed BHL	Eddy County, NM
Unit F, 2449 FNE & 1912 Till,	S) TO INDICATE NATURE OF NOTICE, REPO	RT. OR OTHER DATA
CHECK APPROPRIATE BOX(S		
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction Non-Routine Fracturing
X Subsequent Report	Plugging Back	Water Shut-Off
	Casing Repair Altering Casing	Conversion to Injection
Final Abandonment Notice	X Other Perfs & acid treatmen	nt Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state al	l pertinent details, and give pertinent dates, including estimated date of starting dates for all markers and zones pertinent to this work.)*	ng any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vertice	cal depuis for an markets and cones permission	
Tranph Innation and made cut our cubring.		
up tubing head. TIH w/bit, stabilizer, drill collars and tubing. Tagged and drilled 30' of cement and DV tool. Tested to 1500 psi for 15 minutes. TOOH. Laid down drill collars.		
TIH w/bit and scraper. Tagged at 12942'. Displaced hole with 9.8# brine. TOOH. WIH		
w/csing guns and perforated 12718-12729' w/14 .42" holes. TIH w/packer and RBP. Set		
RBP at 12792'. Pulled up, ni	ppled down BOP and nippled up tree.	Set packer at 12638'.
Acidized perforations 12718-12729' (Morrow) with 1500 gallons 7-1/2% Morrow acid with		
1000 scf/bbl nitrogen. Frac'd perforations 12718-12729' w/32000 gallons 70Q foam with		
16250# 20-40 interprop.		
Ried well down. Loaded tubin	g with 67 bbls. Released packer and	strip on BOP. TIH and
tag at 10710'. Washed down t	o RBP and circulated clean. Released	RBP and reset at 1263/ .
Tested to 2500 psi. Set pack	er at 12388'. Strip off BOP. Nipple	d up tree and tested
	11/16" Ener-jet through tubing gun an	d perforated 12369-12389
w/20 .42" holes. TOOH.	•	
Turned to production.		
furned to production.		
14. I hereby cerufy that the foregoing is the and correct		•
	Title Production Clerk	July 1993
(This space for Federal of State office use)	ACCEPTED FOR 150	SUPER OF TO THE
(This space for rederal of State State day)		Date
Approved by	Title (ORIG. SGD.) DAVID R. GLA	Date Date Date Date Date Date Date Date
	1 (00)	
Title 18 II S.C. Section 1001, makes it a crime for any perso	n knowingly and willfully to make to any department or agency of the Unit	States any false, fictitious of adulent statements OIST N.M. New Mexico
or representations as to any matter within its jurisdiction.	AFWATA AFWATA	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	*See Instruction on Reverse Side	V.M.
		New Mexico