OIL CONSERVATION DIVISION

	DRAMER DO	ARTISIA I		
	DISTRI	ET OFFICE_ II		
				December 1993
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SUPPLEME!	NT TO THE	AL-PEOPLATIO		
E duly 22, 1993			고 보면 보다. 모르는 그 그들은 그리고 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
POSE - L	ALLOWABLE AS	SIGNOBAT - TESTIN	0	
Effective July 1, 19	993 a testing al	lowable for 800 b	arrels of o	
hereby mesigned to 1	Tates Pet. Corp.	. Amerenth AMS Fe	deral Com	
∮1-1-12-20-36 in the	and the second s			
	en e			
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- 발생 1일 1일 1일 경기 : 1일				
		그는 이 집안하는 그리다. 1 아이 돌아왔습니다.		
Tates Pet. Corp.				
		OIL-CON	ERVATION I	
		mh	u.	
		- Alexander -		ALCOHOLOGICAL STATE OF THE STAT

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departent

Form C-104 C ST Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II PO. Drawer DD, Antesia, NM 83210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

EISTRICT III 1 XXX Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

,	TC	TRA	VSPC	ORT OIL A	ND NATL	IRAL GAS	Well API	No.	```	
YATES PETROLEUM CO	30-015-27375									
deace			8821							
105 South 4th St.,	Artesia,	, NM	0021		Y Other	Please explain	r)			
eason(s) for Filing (Check proper box)	C	hange in	Transpo	rter of:	PHOTECH	AN 800	BARREL 3	TESTING	ALLOWABI	LE LN
.** '''	Oil		Dry Ga		FROM PE	RFORATIO	NS 12569	9-12589'	(Morro	٧)
ecompletion ange in Operator	Casinghead	Gas 🔲	Conde	nsate						
bange of operator give name								·		
address of previous operator		~								
DESCRIPTION OF WELL	AND LEAD	VD LEASE Well No. Pool Name, Including Formation					Kind of	Lease ederal or Fee	NM-5	se No. 4298
ease Name Amaranth AMG Federal C	1	1	Wi	ldcat Mo	rrow		State, 1		1111 3	
ocation	_					and 263	20 F	t From The	East	Line
Unit Letter B	_:1310)	Feet F	rom The No	orth_Line	and	00 rec	t riom me		
	2 0S		Range	30E.	, NM	PM,		Eddy		County
Section 12 Townshi	P									
I. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATUI	RAL GAS	address to wh	ich approved	copy of this fo	rm is to be see	ਪ)
lame of Authorized Transporter of Oil		or Conde	nsale	XX	n 0 n	corror 150	9 – Arte	esia. NM	00210	
Navajo Refining Compa	ny		or Dr	y Gas X	Address (Give	address to wh	ich approved	copy of thus Jo	orm is to be se	nt)
Name of Authorized Transporter of Casin	ighead Gas	1	01 201	للقش ۵۳۰ (921 W	Sanger -	Hobbs,	NM 882	.40	
Llano, Inc. If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually	connected?	When	6-24 - 93		
	В	12	209	3 30E	yes			<u> </u>		
this production is commingled with that	from any oth	er lease of	r pool, i	give comming	ing order nume					_,
V. COMPLETION DATA		Oil We		Gas Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	1 - (X)	i	1			L		P.B.T.D.	l	
Date Spudded	Date Com	pl. Ready	to Prod	•	Total Depth			1.0.1.0.		
			Eati	on.	Top Oil/Gas	Pay		Tubing Dep	th	
Elevations (DF, RKB, RT, GP, etc.)	evations (DF, RKB, RT, GP, etc.) Name of Producing Formation						Depth Casing Shoe			
Perforations								Depth Castr	ig snoe	
Periorations						NO DECOL	20	<u> </u>		
	,	TUBING	<u>G, CA</u>	SING AND	CEMENT	DEPTH SET	<u>(1)</u>	T	SACKS CEM	IENT
HOLE SIZE	CA	SING &	TUBIN	G SIZE		DEI III OL				
					-					
V. TEST DATA AND REQUIDED IN THE COLUMN TEST DATA AND REQUIDED IN THE COLUMN TEST THE COLUMN T	EST FOR	ALLOV	WABI	LE	or he equal to d	r exceed top a	llowable for 1)	is depth or be	for full 24 ho	ws.)
OIL WELL (Test must be after	r recovery of	total voin	ne of 10	aa ou ana mu	Producing N	lethod (Flow,	pump, gas lift,	etc.)		
Date First New Oil Run To Tank	Date of T	.cs.						Choke Siz	e	
Length of Test	Tubing P	ressure			Casing Pres	stre		Circuit 212		
Lengui of Yes					Water - Bb	<u>s.</u>		Gas- MCF		
Actual Prod. During Test	Oil - Bbl	s.			W.M.C. 25					
									·	
GAS WELL	Length (of Test			Bbls. Cond	ensate/MMCF		Gravity o	f Condensate	
Actual Prod. Test - MCF/D	Lengun)(169t						Choke Si	7 P.	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Clore 2776			
									=	
VI. OPERATOR CERTIF	TCATE (OF CO	MPL	IANCE		OIL CC	INSER	MOITAV	1 DIVIS	ION
	amplations of	me Uni Co	MIPC! AND	1011						
I hereby certify that the rules and I Division have been complied with is true and complete to the best of	and inal life in	шолимио	L 5. 102		∥ · Da	te Appro	ved	101 %	<u> 2 1993</u>	
18 true and complete to the seal of	.,								5.4	
Kustickle	in				- By		ORIG NA	LISIGNED	,5 ¥	
Signature	Pro	oducti	ion (Clerk	_ ,	-		adami ada DiSi		
Rusty Klein Printed Name			-	litle .	Ti	le	THU TO A T		The second secon	
July 22, 1993		(505)		-1471 hone No.	-	.*	•	or and the second		
Date			reich	INTE IN.						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 2) All sections of this form must be fined out for allowable on new and recompleted wens.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.