

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM C.L. CONS. COMMISSION
DRAWER DD
ARTESIA, NM 88210
FORM 1004-0135
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.

NM 54298

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amaranth AMG Federal Com #1

9. API Well No.

30-015-27375

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1472

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 1310' FNL & 2630' FEL, Sec. 12-T20S-R30E - Surface
Unit F, 2449' FNL & 1512' FWL, Sec. 12-T20S-R30E - Proposed BHL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Add perforations

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-28-93 - Moved in and rigged up pulling unit. Loaded tubing and annulus with 10# brine water. Nippled down wellhead and installed BOP. Unset packer at 12388'. Unset RBP at 12637'. Reset RBP at 12539'. Tested to 3000#. TOOH w/tubing and packer. WIH and perforated 12468-492' w/24 .42" holes as follows: 12468, 69, 70, 72, 74, 75, 87, 88, 89, 90, 91 & 12492' (2 SPF). TOOH. TIH w/packer and tubing. Set packer at 12380'. Removed BOP and nipped up wellhead. Tested annulus to 1000#. Swabbed. Unset packer. Installed BOP. Reverse hole clean with 10# brine water. TOOH w/tubing and packer.

7-30-93 - Started back in hole with packer and tubing. Tested tubing in hole and repaired 4 collar leaks. Spotted 1 barrel 7-1/2% Morrow acid across perforations 12468-492'. Set packer at 12358'. Removed BOP and nipped up wellhead. Pressured annulus to 1000#, no leak off. Swabbed dry. Acidized Morrow perforations 12468-12492' w/2000 gallons 7-1/2% Morrow acid with 1000 scf/bbl nitrogen and ball sealers. Swabbing.

8-2-93 - Loaded tubing with 10# brine water. Unset packer at 12358'. Unset RBP at 12539'. TOOH w/tubing, packer and RBP. TIH w/Uni VI packer, 1.81" profile nipple and on/off tol and tubing. Set packer at 12358'. Tested to 1000#. Removed BOP and nipped up wellhead. Swabbed & flowed.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein
(This space for Federal or State office use)Title Production ClerkDate Aug. 31, 1993Approved by _____
Conditions of approval, if any:

Title _____

Date Sept 1, 1993
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side