

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONS. COMMISSION
DRAWER DD
ARTESIA, NM 88210FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

SEP 25 1993

5. Lease Designation and Serial No.

NM 54298

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amaranth AMG Federal Com #1

9. API Well No.

30-015-27375

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy County, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 1310' FNL & 2630' FEL, Sec. 12-T20S-R30E - Surface
Unit F, 2449' FNL & 1512' FWL, Sec. 12-T20S-R30E - Proposed BHL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Add perforations

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-5-93 - TIH and set standing valve in 1.81" profile in packer at 12358'. Loaded tubing with 65 bbls 10# brine water.

8-6-93 - Bled gas off and loaded tubing with 10# brine water. Nippled down wellhead and installed BOP. Got off of on/off tool at 12358'. Reversed hole with 10# brine water. TOOH w/tubing. TIH with casing guns and perforated 11463-11500' w/24 .42" holes (2 SPF) (Strawn Lime) as follows: 11463, 64, 71, 72, 88, 91, 92, 93, 94, 95, 99 & 11500'. TIH w/R3P, ball catcher, packer and tubing. Set RBP at 11550'. Tested to 2000#. Pulled up and spotted 2 barrels 15% NEFE acid across perforations. Set packer at 11424'. Removed BOP and nipped up wellhead. Acidized perforations 11464-11500' with 4200 gallons 15% NEFE acid and ball sealers. Testing.

8-11-93 - Reacidized Strawn perforations 11463-11500' with 25000 gallons gelled 20% NEFE gelled 20% NEFE acid and ball sealers. Swabbing.

8-14-93 - Loaded tubing with 10# brine water. Nippled down wellhead and installed BOP. Unset packer and RBP. TOOH w/tubing, packer & RBP. TIH w/tubing to packer at 12358'. Get on packer with on/off tool. Removed BOP & nipped up wellhead. Loaded tubing with 10# brine water and tested on/off tool to 1000# for 5 minutes. Swabbed. Pulled standing valve out of packer at 12358'. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production ClerkDate Aug. 31, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side