

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL & GAS RESERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 1310' FNL & 2630' FEL, Sec. 12-T20S-R30E - Surface

Unit F, 2449' FNL & 1512' FWL, Sec. 12-T20S-R30E - Proposed BHL

5. Lease Designation and Serial No.

NM 54298

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amaranth AMG Federal Com #1

9. API Well No.

30-015-27375

10. Field and Pool, or Exploratory Area
Dos Hermanos Morrow
Dos Hermanos Atoka

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Commingle Atoka & Morrow
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-26-96 - Moved in and rigged up pulling unit. Bled well down. Loaded annulus with 75 bbls 2% KCL. Pumped 60 bbls down tubing. Released packer. Nippled up BOP. Picked up 5 joints of 2-7/8" tubing. Released RBP at 11972'. TOOH with tools. TIH with 5-1/2" XL on/off tool and tagged up at 12354'. Rigged up and washed down 4'. Could not latch onto packer at 12358'. Pulled 1 stand. Shut well in.

6-27-96 - Ran 1 stand of tubing. Latched onto packer at 12358'. Swabbed tubing down. Rigged up Jarrel Services. TIH with pulling tool for check valve. Pulled check valve. Bled pressure down. Pumped 70 bbls 2% down tubing. Shut well in.

6-28-96 - TOOH with tubing. TIH with 5-1/2" 17-20# Guiberson Uni V 6K packer with 377 joints of 2-7/8" tubing. Nippled down BOP. Nippled up tree. Displaced annulus with 2% KCL. Set packer at 17815'. Pressured annulus to 1000 psi. Swabbed. Shut well in.

6-29-7-1-96 - Bled well down. Swabbed. Released well to production department.

Commingled perforations: 12468-12729' (Morrow) and 11889-12011' (Atoka).

Allocation of Production: Atoka - oil 28%; gas 28%

Morrow - oil 72%; gas 72%

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title

Operations Technician

Date

July 8, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

7/22/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side