

UNITED STATES

Drawer DD

Artesia, NM 88210

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 0486
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit F, 1980' FNL & 2180' ENE, Sec. 21-T21S-R28E	8. Well Name and No. Garretson AMI Federal #3
	9. API Well No. 30-015-27404
	10. Field and Pool, or Exploratory Area Fenton Delaware
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Set intermediate casing.</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 61 joints 8-5/8" 24# and 32# J-55 casing set 2510'. Float shoe set 2510'. Float collar set 2470'. DV packer set at 1885'. Cemented in two stages as follows; Stage I - 270 sx "C" w/5#/sx Hiseal, .6% CF-14 (yield 1.39, wt 14.5). PD 11:10 AM 4-24-93. Bumped plug to 1200 psi, float held OK. Stage II - 650 sx PSL "C" w/5#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.85, wt 12.8). Tailed in w/100 sx "C" w/2% CaCl2 (yield 1.32, wt 14.8). PD 1:20 PM 4-24-93. Bumped plug to 2400 psi, float held OK. WOC. Drilled out 4:45 PM 4-25-93. WOC 29 hours and 35 minutes. NU and tested to 1000 psi for 15 minutes, OK. Reduced hole to 7-7/8" and resumed drilling.

J. Lara
11 1993

14. I hereby certify that the foregoing is true and correct

Signed [Signature]Title Production SupervisorDate 5-5-93

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: