

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other <u>P & A</u>										7. UNIT NAME Artesia, NM 88210																																																																																														
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____										8. FARM OR LEASE NAME Garretson AMI Federal																																																																																														
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471										9. WELL NO. 3																																																																																														
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210										10. FIELD AND POOL, OR WILDCAT Fenton Delaware																																																																																														
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 2180' FWL (Unit F, SENW) At top prod. interval reported below At total depth										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 21-T21S-R28E																																																																																														
14. PERMIT NO. API # 30-015-27404										DATE ISSUED					12. COUNTY OR PARISH Eddy					13. STATE NM																																																																																				
15. DATE SEUDED RH 4-13-93 RT 4-15-93					16. DATE T.D. REACHED 5-1-93					17. DATE COMPL. (Ready to prod.) 5-3-93 - P & A					18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3232' GR					19. ELEV. CASINGHEAD																																																																																				
20. TOTAL DEPTH, MD & TVD 6080'					21. PLUG, BACK T.D., MD & TVD					22. IF MULTIPLE COMPL., HOW MANY*					23. INTERVALS DRILLED BY →					ROTARY TOOLS 0-6080					CABLE TOOLS																																																																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry															25. WAS DIRECTIONAL SURVEY MADE No																																																																																									
26. TYPE ELECTRIC AND OTHER LOGS RUN LDC/CNL & DLL															27. WAS WELL CORED No																																																																																									
29. CASING RECORD (Report all strings set in well)																																																																																																								
CASING SIZE					WEIGHT, LB./FT.					DEPTH SET (MD)					HOLE SIZE					CEMENTING RECORD					AMOUNT PULLED																																																																															
30"										40'					36"					Cement to surface																																																																																				
20"					94#					346'					26"					710 sx - circulate																																																																																				
13-3/8"					54.5#					1020'					17-1/2"					900 sx - circulate																																																																																				
8-5/8"					24# & 32#					2510'					11"					1020 sx - circulate																																																																																				
30. LINER RECORD															30. TUBING RECORD																																																																																									
SIZE			TOP (MD)			BOTTOM (MD)			SACKS CEMENT*			SCREEN (MD)			SIZE			DEPTH SET (MD)			PACKER SET (MD)																																																																																			
31. PERFORATION RECORD (Interval, size and number) None															32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><tr><td colspan="10">DEPTH INTERVAL (MD)</td><td colspan="5">AMOUNT AND KIND OF MATERIAL USED</td></tr><tr><td colspan="10">None</td><td colspan="5"></td></tr><tr><td colspan="10"></td><td colspan="5"></td></tr><tr><td colspan="10"></td><td colspan="5"></td></tr><tr><td colspan="10"></td><td colspan="5"></td></tr></table>															DEPTH INTERVAL (MD)										AMOUNT AND KIND OF MATERIAL USED					None																																																											
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33. PRODUCTION <table border="1"><tr><td colspan="5">DATE FIRST PRODUCTION</td><td colspan="10">PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Dry</td><td colspan="5">WELL STATUS (Producing or shut-in) 134A</td></tr><tr><td colspan="3">DATE OF TEST</td><td colspan="3">HOURS TESTED</td><td colspan="3">CHOKE SIZE</td><td colspan="3">PROD'N. FOR TEST PERIOD →</td><td colspan="3">OIL—BBL.</td><td colspan="3">GAS—MCF.</td><td colspan="3">WATER—BBL.</td><td colspan="3">GAS-OIL RATIO</td></tr><tr><td colspan="3">FLOW, TUBING PRESS.</td><td colspan="3">CASING PRESSURE</td><td colspan="3">CALCULATED 24-HOUR RATE →</td><td colspan="3">OIL—BBL.</td><td colspan="3">GAS—MCF.</td><td colspan="3">WATER—BBL.</td><td colspan="3">OIL GRAVITY-API (CORR.)</td></tr></table>																														DATE FIRST PRODUCTION					PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Dry										WELL STATUS (Producing or shut-in) 134A					DATE OF TEST			HOURS TESTED			CHOKE SIZE			PROD'N. FOR TEST PERIOD →			OIL—BBL.			GAS—MCF.			WATER—BBL.			GAS-OIL RATIO			FLOW, TUBING PRESS.			CASING PRESSURE			CALCULATED 24-HOUR RATE →			OIL—BBL.			GAS—MCF.			WATER—BBL.			OIL GRAVITY-API (CORR.)												
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)															TEST WITNESSED BY J. Lara 1994																																																																																									
35. LIST OF ATTACHMENTS Deviation Survey & logs																																																																																																								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																																																																																								
SIGNED Kushy Klein										TITLE Production Clerk										DATE Feb. 22, 1994																																																																																				

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	

38.	GEOLOGIC MARKERS		
	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
	Capitan Reef Delaware Cherry Canyon Brushy Canyon Bone Springs	1050' 2531' 3378' 5030' 5921'	