

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM029588

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Harris "6" Federal No. 2

9. API WELL NO.
30-015-27407

10. FIELD AND POOL, OR WILDCAT
Golden Lane Delaware

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T-21-S, R-29-E

12. COUNTY OR PARISH
Eddy

13. STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Collins & Ware, Inc.

3. ADDRESS AND TELEPHONE NO.

303 W. Wall, Suite 2200, Midland, Texas 79701 (915) 687-3435

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

330' FSL & 330' FEL

At top prod. interval reported below 330' FSL & 330' FEL

At total depth 330' FSL & 330' FEL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4-30-93

16. DATE T.O. REACHED

5-17-93

17. DATE COMPL. (Ready to prod.)

P&A 5/19/93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3413' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6850'

21. PLUG, BACK T.D., MD & TVD

NA

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Well Plugged and Abandoned 5/19/93.

26. TYPE ELECTRIC AND OTHER LOGS RUN

Phasor Induction SPL Gamma Ray

Litho-Density Compensated Neutron Gamma Ray

27. WAS WELL CORRED

No

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	61	864.25	17-1/2	Surface - 950 sacks	NA
8-5/8	24 & 32	3151.00	12-1/4	Circulated first stage to surface	825 sks
				Second stage 450 sacks, TOC 654'	
				by Cement Bond Log Dated 5/18/93	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

No testing or perforations/Dry hole.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Port IO-2
	7-16-93
	P&A

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRES.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

Logs, Deviation survey, Cement Bond Log.

36. I hereby certify that the foregoing and attached information is complete and correct and that I am a duly qualified and available records

SIGNED

David R. Glass

TITLE Agent for Collins & Ware, Inc.

DATE

6/24/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0	1959	Anhydrite	Delaware	3160'	3160'
	1959	2492	Lime & Dolomite	Cherry Canyon	4204'	4204'
	2492	2982	Lime	Bone Springs	6675'	6675'
	2982	3156	Dolomite			
	3156	3571	Lime & Dolomite			
	3571	4164	Lime & Sand			
	4164	4744	Lime			
	4744	5679	Sand and Shale			
	5679	6204	Sand			
	6204	6545	Sand and Shale			
	6545	6850	Lime and Shale			

38. GEOLOGIC MARKERS