	ME DIL UONS. C	CONTRACT CONTRACT
Form 1100 S FEDERAL	R DAD UPND. G Regener D.)	OW MIDSION
(June 1990)	TTED STATES CONTR. MY 2 NT OF THE INTERIOR LAND MANAGEMENT	8230 FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
HAY '	AND REPORTS ON WELLS	NM029588
Do not use this form for proposals to d	rill or to deepen or reentry to a differe DR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name nt reservoir.
	TIN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well Gas Well Other Anne of Operator	jj(65 i 6 <b>19</b> 9)	8. Well Name and No.
Collins & Ware, Inc.	jana, jana Againt Sata ana ≯anagainta inagainta (	Harris "6" Federal No. 
3. Address and Telephone No. 303 W. Wall, Ste. 2200, Midland	l, Texas 79701 (915) 687-34	30-015-2710
4. Location of Well (Footage, Sec., T., R., M., or Survey D 330 FSL & 330 FEL of Sec. 6	escription)	Golden Lane Delaware
Sec. 6, T-21-S, R-29-E		11. County or Parish, State Eddy Co., NM
12. CHECK APPROPRIATE BOX(	5) TO INDICATE NATURE OF NOTI	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		OF ACTION
Notice of Intent		Change of Plans
X Subsequent Report	Plugging Back	New Construction
Final Abandomment Notice	L) Casing Repair Altering Casing XX Other <u>Spud &amp; Surfac</u>	Conversion to Injection
rson Drilling Co. spudded a 17-1/2" hole or urface hole was drilled to 868 on May 1, 1 3/8" 61#/ft., K-55 ST&C casing was run nted with 950 sacks Halliburton Class "C" down at 3:45 PM May 1, 1993, Circulated on cement 24.25 hours. 30P to 600 psig with rig pump.	993. and set at 864.25' K.B. cement with 2% CACL2 ( 1.32 ou ft. col	yleld, 14.8#/gallon). A. Luna 1 5 198
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