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Form 3160-5
(June 1990)

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MAY 17 11 21 AM 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
Drawer DD
Alameda, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM029588
2. Name of Operator Collins & Ware, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 303 W. Wall, Ste. 2200, Midland, Texas 79701 (915) 687-3435	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330 FSL & 330 FEL of Sec. 6 Sec. 6, T-21-S, R-29-E	8. Well Name and No. Harris "6" Federal No. 2
	9. API Well No.
	10. Field and Pool, or Exploratory Area Golden Lane Delaware
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Intermediate Casing
	CBL Log at Total Depth

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On May 8, 1993 a 12.25" hole was drilled to 3156' K.B.

Ran and set 8.625", 24 & 32#/ft., K-55, ST&C casing at 3151' K.B.; External Casing packer at 1435' K.B.; D.V. tool at 1389' K.B.

Cemented first stage with 625 sacks PP HLC (12.7#/gal.), tailed in with 200 sacks PP (14.8#/gal.). Plug down at 6:30 AM May 9, 1993. Circulated 311 sacks cement to surface. Cemented second stage with 350 sacks PP HLC (12.7#/gal.) and tailed in with 100 sacks PP (14.8#/gal.). Plug down at 9:30 AM May 9, 1993. Had full circulation while pumping cement; did not circulate cement to surface.

Waited on cement 24 hours; Tested BOP with rig pump to 1500 psig, O.K.

**Discussed cementing with Messrs. Duncan and Amos; approved to run CBL while running logs at total depth. If well is productive and if cement did not tie into 13.625" casing, recommend braden head squeeze with 200% calculated cement volume required to fill to surface. If well is non-productive and if cement did not tie into 13.625" casing, during plugging operations recommend perforate casing and pump sufficient cement to tie into 13.625" casing and leave an 100' plug in 8.625" casing above perforations.

14. I hereby certify that the foregoing is true and correct

Signed Sheryl G. Torres

Title Agent for Collins & Ware, Inc.

Date May 14, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

ORIG. SGD.) DAVID R. GLASS

Date

JUN 22 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

CARLSBAD, NEW MEXICO