

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL & GAS COMMISSION  
SUBMIT IN DUPLICATE  
DRAWER DD  
See other instructions on  
Form 3160-4  
RECEIVED  
JUN 21 11 39 AM '93  
AP P&A  
JUL 7 1993

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

C15F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

2. NAME OF OPERATOR: BASS ENTERPRISES PRODUCTION CO.

3. ADDRESS AND TELEPHONE NO.: P O BOX 2760; MIDLAND, TX 79702-2760 (915) 683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2080' FEL & 395' FNL UNIT LETTER B  
At top prod. interval reported below  
At total depth SAME AS ABOVE

5. LEASE DESIGNATION AND SERIAL NO.: NM-02918

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: -----

7. UNIT AGREEMENT NAME: -----

8. FARM OR LEASE NAME, WELL NO.: GOLDEN "C" FEDERAL #1

9. APIWELL NO.: 30-015-27427

10. FIELD AND POOL, OR WILDCAT: SOUTH GOLDEN LANE (DELAWARE)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SECTION 17, T21S, R29E

12. COUNTY OR PARISH: EDDY

13. STATE: NM

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED: 6-1-93

16. DATE T.D. REACHED: 6-12-93

17. DATE COMPL. (Ready to prod.): N/A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*: 3342.1' GL

19. ELEV. CASINGHEAD: -----

20. TOTAL DEPTH, MD & TVD: 4550'

21. PLUG, BACK T.D., MD & TVD: N/A

22. IF MULTIPLE COMPL., HOW MANY\*: SINGLE

23. INTERVALS DRILLED BY: -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*: DRY

25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL-MSFL CNL GR-LDT, CNL GR

27. WAS WELL CORRD: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" -A-	36#	730'	12 1/4"	CIRCULATED-350SX CL "C"	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE		

31. PERFORATION RECORD (Interval, size and number): NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33. PRODUCTION

DATE FIRST PRODUCTION: DRY

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump):

WELL STATUS (Producing or shut-in): P&A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: 2 EACH ABOVE LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: R.C. Houtchens TITLE: SR. PRODUCTION CLERK DATE: 6-18-93

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NO DST'S NO CORES

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
I/RUSTLER	665'	665'
I/DELAWARE		
MOUNTAIN GROUP	3068'	3068'
1st SAND		
I/CHERRY CANYON	3844'	3844'
I/49'er	4195'	4195'