

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONJ. COMMISSION  
DRAWER DD  
ARTESIA, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-04557

6. If Indian, Allottee or Tribe Name  
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**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P.O. Box 2760, Midland, Texas 79702-2760 915-683-2277

4. Location of Well Footage, Sec., T., R., M., or Survey Description

1980' FNL & 1980' FWL of Unit Letter F  
Section 4, T20S, R31E

7. If Unit or CA, Agreement Designation

Big Eddy Unit

8. Well Name and No.

Big Eddy Unit #122

9. API Well No.

30-015-27454

10. Field and Pool, or Exploratory Area

Hackberry (Strawn)

11. County or Parish, State

Eddy County, NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The original plans on the subject well was to circulate cement on the 5-1/2" production string of casing. Due to lost returns at 3000', behind 8-5/8" casing set at 4200', Cement on the 5-1/2" production string was only brought up to 3000' (as per Shannon Shaw - BLM orders). When this well is plugged and abandoned, the 5-1/2" and 8-5/8" casing can be pulled and the loss zone properly plugged off.

If this well is ever sold or conveyed to another operator, this information will be remitted to them in order to P&A this well properly.

The 8-5/8" x 11-3/4" annulus will be monitored by having a pressure gauge installed.

certified P-546-958-304  
8-25-93

14. I hereby certify that the foregoing is true and correct

Signed K.E. Bucy K.E. Bucy

Title Div Drlg & Prod Supt

Date 8/23/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side