

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMITTED BY  
DATE  
10/18/97

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____	
2. NAME OF OPERATOR Bass Enterprises Production Co.		3. ADDRESS AND TELEPHONE NO. P.O. Box 2760 Midland, TX 79702-2760 (915) 683-2277	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FWL At top prod. interval reported below Same At total depth Same		5. LEASE DESIGNATION AND SERIAL NO. 10-2834-4557	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -		7. UNIT AGREEMENT NAME Big Eddy Unit	
8. FARM OR LEASE NAME, WELL NO. Big Eddy Unit 122		9. API WELL NO. 30-015-27454	
10. FIELD AND POOL, OR WILDCAT Hackberry (Morrow) S.E.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 4, T20S-R31E	
12. COUNTY OR PARISH Eddy		13. STATE New Mexico	
14. PERMIT NO.	15. DATE SPURRED 2/5/97	16. DATE T.D. REACHED 3/17/97	17. DATE COMPL. (Ready to prod.) 4/15/97
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3484' GL	19. ELEV. CASINGHEAD -		
20. TOTAL DEPTH, MD & TVD 12,850'	21. PLUG, BACK T.D., MD & TVD 12,650'	22. IF MULTIPLE COMPL., HOW MANY* Single	23. INTERVALS DRILLED BY ROTARY TOOLS 0-12,850'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 12,440-84' (Morrow)			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN NA			27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	870'	14-3/4"	Circ. 610 sx Class C	NA
8-5/8"	28#	4194'	11"	Circ. 275 sx Class C	NA
5-1/2"	17#	11,601'	7-7/8"	TOC 3000', 1550 sx Class C	NA

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
3-1/2"	11,229'	12,850'	150		2-3/8"	11,230'	11,232'

31. PERFORATION RECORD (Interval, size and number) 12,440-56' (17' 34 holes) 12,476-84' (12', 24 holes) Perf w/ 1-11/16" gun loaded w/ 2 JSPF @ 0 degree phased.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	12,440-84	Acidized w/ 2500 gals 15% HCl.
		Frac with 70 quality foamed Co2/ Methanol with 20/40 ISP.

33. PRODUCTION							
DATE FIRST PRODUCTION 9/11/97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/18/97	HOURS TESTED 24 Hours	CHOKE SIZE 10/64"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 84	WATER - BBL. 0	GAS - OIL RATIO NA
FLOW. TUBING PRESS. 650 psi	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL - BBL. 0	GAS - MCF. 84	WATER - BBL. -	OIL GRAVITY - API (CORR.) NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales, Lease Use	35. LIST OF ATTACHMENTS
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	SIGNED <u>Jami L. Weber</u>	TITLE <u>Production Clerk</u>	DATE <u>9/30/97</u>
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\*(See Instructions and Spaces for Additional Data on Reverse Side)