

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P O Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

CISF
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up

Form C-104

Revised February 21, 1994

Instructions on Back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Bass Enterprises Production Company P. O. Box 2760 Midland, Texas 79702-2760		2. OGRID Number 001801
		3. Reason for Filing Code RC
4. API Number 30-015-27454	5. Pool Name Hackberry (Morrow), S. E	6. Pool Code 96667
7. Property Code 001776	8. Property Name Big Eddy Unit	9. Well Number 122

II. 10. Surface Location

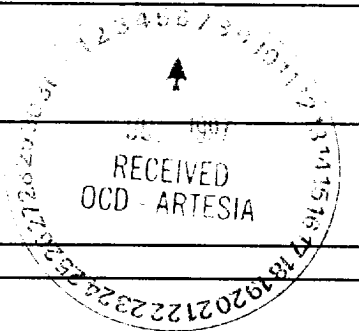
Ul or Lot No. F	Section 4	Township 20S	Range 31E	Lot. Idn	Feet from the 1980'	North/South line North	Feet from the 1980'	East/West line West	County Eddy
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11. Bottom Hole Location

Ul or Lot No.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
F									
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date 9/11/97	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
015694	Navajo Refining Co. P. O. Box 159 Artesia, New Mexico	2811561	Oil	Unit Letter F Section 4, T20S-R31E
009171	GPM Gas Corporation 4001 Penbrook Odessa, Texas 79761	2811562	Gas	Unit Letter F Section 4, T20S-R31E



IV. Produced Water

23. POD	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 2/5/97	26. Ready Date 4/15/97	27. TD 12,850'	28. PBDT 12,650'	29. Perforations 12,440-84'	30. DHC, DC, MC
31. Hole Size 14-3/4"	32. Casing and Tubing Size 11-3/4"	33. Depth Set 870'	34. Sacks Cement 610 sx, Class C		
11"	8-5/8"	4194'	275 sx, Class C		
7-7/8"	5-1/2"	11,601'	1550 sx, Class C		
	3-1/2"	12,850'			

VI. Well Test Data

35. Date New Oil 9/11/97	36. Gas Delivery Date 9/11/97	37. Test Date 9/18/97	38. Test Length 24 hours	39. Tubing Pressure 650 psi	40. Csg Pressure ---
41. Choke Size 10/64"	42. Oil 0	43. Water 0	44. Gas 84	45. AOF	46. Test Method

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Tami L. Wilber

Printed Name: Tami L. Wilber

Title: Production Clerk

Date: 10/1/97

Phone: (915) 683-2277

OIL CONSERVATION DIVISION
Jim W. [Signature]
District Supervisor

Approved by:

Title:

Approval Date:

OCT 20 1997

48. If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date
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