Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 13 1993

Form C-105
Revised 1-1-89

C/SK BWA Dym

WELL API NO. 30-015-27459

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER Plugged and Abandoned

7. Lease Name or Unit Agreement Name: Kansas City Singer 18

2. Name of Operator: Santa Fe Energy Operating Partners, L.P. ✓

8. Well No. 1

3. Address of Operator: 550 W. Texas, Suite 1330, Midland, Texas 79701

9. Pool name or Wildcat: McMillan (Morrow)

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 860 Feet From The East Line
Section 18 Township 20S Range 27E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
6/18/93	7/18/93	Plugged 11/12/93	3354.3' GR	--

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
10,665'	Surface	N/A		All	N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name: N/A

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: MSFL, DLL, LDT, CNL

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	405'	17-1/2"	450 sx Cl C (circ)	None
8-5/8"	32#	2975'	12-1/4"	1100 sx Lite + 400 sx	"C" (circ)
5-1/2"	17#	5892'	7-7/8"	570 sx Cl C	2700'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
N/A		

26. Perforation record (interval, size, and number)
5490'-5601' - Plug w/ CIBP @ 5470' & 20 sx cmt on top.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5490'-5601'	1600 gal 15% HCl. Frac w/ 35,000 gal gel & 160,000# 16/30 sand.

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
N/A		Plugged & Abandoned

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments: Logs, Deviation Survey, C-103

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Terry McCullough Printed Name Terry McCullough Title Sr. Prod. Clerk Date 12/9/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	9044'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	9782'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	780'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	1045'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	1800'	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs	2535'	T. Entrada		T.	
T. Abo		T. 1st BS Sand	5485'	T. Wingate		T.	
T. Wolfcamp	7858'	T. 2nd BS Carb	5741'	T. Chinle		T.	
T. Penn		T. 2nd BS Sand	6346'	T. Permain		T.	
T. Cisco (Bough C)	8335'	T. 3rd BS Carb	6457'	T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
Surf	780		Limestone & Dolomite
780	825		Sand
825	1045		Dolomite & Shale
1045	2320		Limestone & Dolomite
2320	2535		Sand & Shale
2535	5480		Sand, Shale, Chert
5480	5750		Sand Shale, Chert
5750	6347		Limestone, Shale, Chert
6347	6458		Sand, Shale
6458	7480		Limestone, Shale
7480	7950		Sand, Shale, Limestone
7950	8030		Shale Sand, Limestone
8030	8285		Limestone
8285	8335		Shale
8335	9000		Dolomite, Limestone, Shale
9000	9790		Limestone, Shale
9790	9985		Sandstone, Shale, & Limestone

From	To	Thickness in Feet	Lithology
9985	10390		Limestone, Shale Sandstone, Shale & Limestone
10390	TD		