

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27463

Operator <u>Gates Petroleum Corp</u>		Lease <u>Wagon Unit</u>		Well # <u>1</u>	
Location of Well	Unit <u>G</u>	Section <u>32</u>	Township <u>22</u>	Range <u>23</u>	County <u>Eddy</u>
Drilling Contractor <u>NA</u>	1980/N 1980/E		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	* 13 3/8	54.5 #		350'	400 Circ
12 1/4	9 5/8	36 #		2700'	200 Circ
8 3/4	7	23 #		TD 9950	1000

Casing Data:

Surface _____ joints of 9 5/8" inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date Sept. 1 - 93

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 2690' Set 2690' Feet of 9 5/8" Inch 36 # Grade J-55New-used csg. @ 2690' with 200 3/4" sacks neat cement around shoe
+ 1150 sac Pacesetter Lite additives 10 # gilsonite, 1/2 # cellosealPlug down @ 5:40 (AM) (PM) Date Sept. 2 - 93Cement circulated No No. of Sacks -0-Cemented by Western Company Witnessed by Mike StubblefieldTemp. Survey ran @ 2:00 (AM) (PM) Date Sept. 2 - 93 top cement @ 625'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Lost circulation - 635'Rotary time 12 1/4" hole - 83 1/4 hoursWater @ 650'