Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT P.O. Box 1980, Hobbs, NM 88240

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OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Ea New Marios 87504-2089

30-015-27463

WELL API NO.

P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE X FEE			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. V-3070			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name			
1. Type of Well: OIL GAS WELL X WELL OTHER	Wagon Unit			
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No.			
3. Address of Operator 105 South 4th St., Artesia, NM 88210 (505) 748-1471	9. Pool name or Wildcat Undesignated Morrow			
4. Well Location Unit Letter G: 1980 Feet From The North Line and 1980 Feet From The East Line				
Section 32 Township 22S Range 23E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4283 GR				
Check Appropriate Box to Indicate Nature of Notice, R NOTICE OF INTENTION TO: SUE	Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING CASING TEST AND C	CASING TEST AND CEMENT JOB			
OTHER: OTHER: Set Int	OTHER: Set Intermediate Casing X			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103. 8-28-93. Lost returns at 635'. Mix and pump sweep. Drillif joints 9-5/8" 36# J-55 casing set at 2690'. Guide shoe set Cemented w/200 sx 12% Thixad, 10# Gilsonite, 1/2# Celloseal, and 1150 sx PSL (65/35/6) + 10# Gilsonite + 1/2# Celloseal + Tailed in w/ 200 sx Class "C" Neat w/2% CaCl2 (yield 1.34, w	ng with no returns. Ran 60 2690', float collar set 2646'. 2% CaCl2 (yield 1.41, wt 15.2), 2% CaCl2 (yield 2.01 wt 12.4).			

Did not bump plug. Did not circulate cement. WOC 8 hrs. Ran Temperature Survey and found TOC at 625'. Ran 4 stages of 1". Cemented w/338 sacks Class "C". Circulated cement to surface on 4th stage of 1". NU and tested to 1000 psi for 15 minutes. Drilled out 12:00 PM 9-4-93. WOC 54 hours and 20 minutes. Reduced hole to 8-3/4" and resumed drilling.

I hereby certify that the inform	ation above is true and complete to the best of my kn	owledge and belief.	
SIGNATURE CLARA	reta Docklett	mme Production Supervisor	DATE
	anita Goodlett		тецерноме но,505/748-147
(This space for State Use)	ORIGINAL SIGNED BY MIKE WILLIAMS		OCT 2 9 1993

SUPERVISOR, DISTRICT IS THE

CONDITIONS OF APPROVAL, IF ANY