

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-27463
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3070

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER TITE HOLE **RECEIVED**

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South Fourth Street - Artesia, NM 88210

4. Well Location
Unit Letter G : 1980 Feet From The North ARTESIA, OFFICE Line and 1980 Feet From The East Line
Section 32 Township 22S Range 23E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4283' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Begin re-entry ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-21-94 - Finished location and road. Set and tested anchors and markers. Cut off dry hole marker and welded on 9-5/8" casing head. Move in and rig up pulling unit and reverse equipment. Installed BOP. Pick up 8-3/4" bit, stabilizer and drill collars. Tag surface plug at surface and drilled out from 0' to 119'. Drop down and tag 2nd plug at 315'. Drilled out plug from 315' to 408'.

5-22-94 - TIH & tag plug #3 at 1978'. Drilled out plug from 1978' to 2142'. Drop down and tag cement at 2417'. Drilled out cement to 2542'. Tested casing to 2000 psi for 7 minutes. TOOH with 2-7/8" tubing, drill collars, stabilizer and bit. TIH w/bit, scraper and 2-7/8" tubing to 2542'. Displaced casing with 2% KCL water. TOOH with 2-7/8" tubing, scraper and bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 6-14-94
TYPE OR PRINT NAME Rusty Klein 505-748-1471
TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

JUN 15 1994