

clsf
up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27463
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3070
7. Lease Name or Unit Agreement Name Wagon AOG State
Well No. 1
9. Pool name or Wildcat Wildcat Yeso
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4283' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> GAS Well <input type="checkbox"/> OTHER <u>TITE HOLE</u>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>22S</u> Range <u>23E</u> ARTESIA OFFICE NMPM Eddy County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Perforate and acidize <input checked="" type="checkbox"/>
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-23-94 - Rig up wireline. TIH w/logging tools. Pressured casing to 1000 psi. Ran CBL/CCL/GR log. TOOH with logging tools. TIH w/RBP and 2-7/8" tubing. TOOH with 2-7/8" tubing and RBP. TIH w/bit, scraper and 2-7/8" tubing. Work up and down. TOOH with 2-7/8" tubing, scraper and bit. TIH w/RBP and 2-7/8" tubing. Set RBP at 2433'. Pull up with 2-7/8" tubing to 2371'. Spot 5 bbls 20% NEFE acid. TOOH with 2-7/8" tubing. TIH w/4" casing guns and correlated into place. Pressured casing to 1000 psi. Perforated 2358-2366' w/10 .42" holes (2 SPF) as follows: 2358, 60, 62, 64 & 2366'. TOOH with casing guns and rig down wireline. TIHw/packer and 2-7/8" tubing to 2308'. Reverse hole with 2% KCL wtaer. Set packer at 2308'. Swabbed.
5-24-94 - Swabbed. Acidized perforations 2358-2366' with 1000 gallons 20% NEFE acid and ball sealers. Swabbed. Shut well in.
5-25-94 - Swabbed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 6-14-94
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

SUPERVISOR, DISTRICT II

JUN 15 1994

APPROVED BY _____ TITLE _____ DATE _____