

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-27463

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-3070

7. Lease Name or Unit Agreement Name

Wagon AOG State

8. Well No.

1

9. Pool name or Wildcat

Wildcat Yeso

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER ☐ TITE HOLE ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter G : 1980 Feet From The North

ARTESIA, NM 88210

Feet From The East Line

Section 32

Township 22S

Range 23E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4283' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate and acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-25-94 - Swabbed. Load tubing with 2% KCL water. Unset packer and RBP. Pulled up and reset RBP at 2308'. Tested to 2500 psi. Pulled up with packer and reset at 2246'. Spot 5 bbls 20% NEFE acid. TOOH with 2-7/8" tubing and packer. Rig up wireline. TIH w/4" casing guns and correlated into place. Pressured casing to 1000 psi. Perforated 2225-2235' with 12 .42" holes (2 SPF) as follows: 2225, 27, 29, 31, 33 & 2235'. TOOH with casing guns and rigged down wireline. TIH w/packer and 2-7/8" tubing to 2183'. Reverse casing with 2% KCL water. Set packer at 2183'. Swabbed.
5-26-94 - Swabbed. Acidized perforations 2225-2235' with 1000 gallons 20% NEFE acid. Swabbed.

5-27-94 - Swabbed. Loaded tubing with 2% KCL water. Unset packer. Dropped down and unset RBP. Pulled up and reset RBP at 2085'. Tested to 2000#. Pulled up and spot 5 bbls 15% NEFE acid at 2059'. TOOH with 2-7/8" tubing and packer. Rig up wireline. TIH w/4" casing guns and perforated 2045-2055' w/12 .42" holes (2 SPF) as follows: 2045, 47, 49, 51, 53 & 2055'. TOOH with casing guns and rigged down wireline. TIH w/packer & 2-7/8" tubing. Reverse casing with 2% KCL water. Set packer at 1997'. Swabbed. Acidize perms.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

2045-2055' w/1000 gallons 15% NEFE acid and ball sealers. Swabbed.
SIGNATURE Rusty Klein TITLE Production Clerk

DATE 6-14-94

TYPE OR PRINT NAME Rusty Klein

505-748-1471
TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

JUN 15 1994