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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico T 1991 Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II FEB	, 0	IL CC	ONSE	RVA	ATION	DIVISIO	ON		at Bot	tom of Page	
P.O. Drawer DD, Artesia, NM 88210		Cone			ox 2088	.04.0000					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410					lexico 875						
I.						AUTHOR					
Operator Colling S Home Tree	TO TRANSPORT OIL AND NATURAL GAS							Well API No.			
Collins & Ware, Inc.							30-	015-2748	38 		
303 W.Wall, Ste. 2200,	Midland	, TX 7	9701								
Reason(s) for Filing (Check proper box) New Well					[A] Ot	her (Please exp	lain)				
Recompletion	Ci Oil	hange in Tr	ransporter Fry Gas	r of:	WELI	NAME CH	IANGE ;	1570		_	
Change in Operator	Casinghead G	_	condensate		1 1	0001	200	4.	11-11-2	4	
If change of operator give name and address of previous operator								~ 7.~ ~	4	<u></u>	
II. DESCRIPTION OF WELL	AND LEAS	E			-						
Lease Name	Well No. Pool Name, Including					3717 - 37161-11					
Sheep Draw 28 Fed. Location			appy	Valle	ey Delaw	are	State,	Federal ox Ke	NM 34	247	
Unit Letter N	_ :330	0 Fe			D. Lir	e and		et From The	lest	Line	
Section 28 Townshi	p 22S	R	ange 2	6E		мрм, ^I	Eddy			County	
III. DESIGNATION OF TRAN	SPORTER	OF OIL	AND N	NATIII	RAL GAS	•					
Name of Authorized Transporter of Oil	Name of Authorized Transporter of Oil X or Condensate					e address to w			orm is to be se	ent)	
Pride P/L Co. ame of Authorized Transporter of Casinghead Gas X or Dry Gas						36, Abile					
Llano, Inc. If well produces oil or liquids,					POR 132	20, Hobbs	5, NM 88				
give location of tanks.		$\frac{28}{2}$		ZOE	<u> </u>		When	? 20-93			
If this production is commingled with that in IV. COMPLETION DATA			ol, give co	mmingli	ng order num	ber:					
Designate Type of Completion	- (X) O	il Well	Gas \	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. R	. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	ducing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations	<u>l. </u>			<u>l</u>			·	Depth Casing	Shoe		
	TUE	ING. CA	ASING	AND (CEMENTI	NG RECOR	D				
HOLE SIZE	G & TUBING SIZE			DEPTH SET			SACKS CEMENT				
									FM ID-3		
									the ho nami.		
U MECH DAMA AND DECLED		A							J		
V. TEST DATA AND REQUES OIL WELL (Test must be after re				nd must l	egual to or	exceed top allo	wable for this	depth or be fo	or full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Test	<u> </u>			 	thod (Flow, pu	 	<u>-</u> -			
Length of Test	Tuking Danger				Casina Process			Choke Size			
Length of Test	of Test Tubing Pressure				Casing Pressure						
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL								,			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure	bing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI ODED ATOD CEDITION	ATE OF C	7) (D) 1	ANCE	,							
VI. OPERATOR CERTIFICATION I hereby certify that the rules and regula				٤		DIL CON	SERVA	TION E	DIVISIO	N	
Division have been complied with and the	hat the informati	on given al					F	EB 11	1994		
is true and complete to the best of my ki	nowledge and be	::ICI .			Date	Approve	d t				
Mal					By_			_10+Q1C	T II		
Signature Max Guerry	Regu.	latory	Mgr.		59_	CIIPE	RVISOP,	D13		······································	
Printed Name 2-4-94	915-687-3	Tit.	le		Title	201,					
2-4-94 Date	JIJ 001	Telephor	ne No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.