

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-27509

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-2678

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

Big Walt 2 State

2. Name of Operator

Nearburg Producing Company

8. Well No.

2

3. Address of Operator

P. O. Box 823085, Dallas, Texas 75382-3120

9. Pool name or Wildcat

Indian Basin Upper Penn Assoc

4. Well Location

Unit Letter J : 1650 Feet From The South Line and 1980 Feet From The East Line

Section 2 Township 22S Range 24E NMPM Eddy County

10. Date Spudded

2/27/94

11. Date T.D. Reached

3/24/94

12. Date Compl. (Ready to Prod.)

4/11/94

13. Elevations (DF & RKB, RT, GR, etc.)

3930 GR

14. Elev. Casinghead

3932'

15. Total Depth

7932'

16. Plug Back T.D.

7915'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0-7932'

19. Producing Interval(s), of this completion - Top, Bottom, Name

7862'-7900'

Cisco/Canyon

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL - MSFL

SDL-DSN

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36 & 40	1595'	14 3/4"	1100 sx (circ)	None
7"	23 & 26	7932'	8 3/4"	1380 sx	None
				DV Tool @ 6577'	

24.

LINER RECORD

25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7822'	7822'

26. Perforation record (interval, size, and number)

7862'-7900' (4 JSPF) 153 Holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7862'-7900'

5700 gallons 20% NEFE

28.

PRODUCTION

Date First Production 4/11/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Shut-In	
Date of Test 4/13/94	Hours Tested 24	Choke Size 15/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1400	Water - Bbl. 2	Gas - Oil Ratio NA	
Flow Tubing Press. 1450	Casing Pressure NA	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 1400	Water - Bbl. 2	Oil Gravity - API - (Corr.) NA		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Company Representative

30. List Attachments

Logs; Directional survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Timothy R. MacDonald

Title

Engineering Manager

Date 4/22/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 530'
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp 7460'
 T. Penn _____
 T. Cisco (Bough C) 7860'

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand 1598'
 T. Bone Springs 2774'
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1598'		Surface rock, Red Beds, Anhydrite				
1598'	2774'		Sand, Anhydrite, Shale				
2774'	3020'		Dolomite, Chert				
3020'	7300'		Limestone, Chert, Sand				
7300'	7460'		Sand				
7460'	7860'		Shale				
7860'	TD		Dolomite				

Nearburg Producing Co
Big Walt 2 St. #2
Eddy County, NM

STATE OF NEW MEXICO
DEVIATION REPORT

259	1/2	5,147	3
475	3/4	5,212	2-3/4
692	1/4	5,274	3
910	1/2	5,338	3
1,189	1	5,400	3
1,595	1	5,464	3
1,802	1	5,525	3
1,988	3/4	5,585	3
2,175	3/4	5,679	2-3/4
2,388	1	5,802	2-3/4
2,574	3/4	5,956	2-3/4
2,761	1	6,142	3
2,978	1	6,234	2-3/4
3,138	1-1/4	6,324	2-3/4
3,263	1-1/4	6,483	2-1/4
3,480	1	6,732	1-3/4
3,666	1-1/2	6,980	1/4
3,773	1-1/2	7,226	1-1/4
3,964	2-1/4	7,470	1-3/4
4,029	2	7,720	3/4
4,086	2-3/4	7,920	1
4,153	2-1/4		
4,216	2-1/4		
4,274	2-1/4		
4,338	2-1/4		
4,401	2-1/4		
4,463	2-1/4		
4,554	2-1/4		
4,688	2-1/4		
4,806	3		
4,856	2-3/4		
4,973	2-3/4		
5,025	3		
5,084	3		

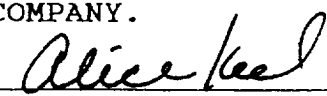

By: Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me
this 25th day of March, 1994, by RAY PETERSON
on behalf of PETERSON DRILLING COMPANY.

My Commission Expires: 8/2/96


Notary Public for Midland
County, Texas

