

- 1.
- All preventers to be hydraulically operated with secondary manual cc installed prior to drilling out from under casing. 2.
- Choke outlet to be a minimum of 3 " diameter. 3.
- Kill line to be of all steel construction of 2" minimum diameter. All connections from operating manifolds to preventers to be all ste '4.
- hole or tube a minimum of one inch in diameter. 5. The available closing pressure shall be at least 15% in excess of th
- · required with sufficient volume to operate the B.O.P.'s. All connections to and from preventer to have a pressure rating equi 6. to that of the B.O.P.'s.
- Inside blowout preventer to be available on rig floor. 7.

EXHIBIT

- 8. 9.
- Operating controls located a safe distance from the rig floor Hole must be kept filled on trips below intermediate casing.