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June 1990) DEPARTMEN	TED STATES T OF THE INTERIOR LAND MANAGEMENT	\$1 - 7 App (25-27	FORM APPROVEI Budget Bureau No. 1004 Expires: March 31, 19 5. Lease Designation and Seria	-0135 993
Do not use this form for proposals to dri	AND REPORTS ON WE ill or to deepen or reentry R PERMIT—" for such pro	to a different reserve	NM-89143 6. If Indian, Allottee or Tribe	Name
SUBMIT	IN TRIPLICATE	OCT 2.6 1993	7. If Unit or CA, Agreement I	Designation
1. Type of Well Oil Gas Well Well Other		O. C. D.	NMNM88520 8. Well Name and No.	<u></u>
2. Name of Operator  YATES PETROLEUM CORPORATION ✓	(505)	748–1471)	Yerba AMY Fed ( 9. API Well No.	Com #1
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210			30-015-27526 10. Field and Pool, or Explorate	ory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De 1650' FNL & 1580' FWL (SENW).	•	T21S-R24E	Und. Morrow 11. County or Parish, State	<u> </u>
12. CHECK APPROPRIATE BOX(	O TO INDICATE NATUE	DE OF NOTICE BE	Eddy Co., NM	<u> </u>
	s) TO INDICATE NATOR	TYPE OF ACT		
TYPE OF SUBMISSION  Notice of Intent	Abandonmen		Change of Plans	
Subsequent Report	Recompletion Plugging Bac Casing Repa	ek	New Construction Non-Routine Fracturing Water Shut-Off	
Final Abandonment Notice	Altering Cas  X Other Sur		Conversion to Injection	
13. Describe Proposed or Completed Operations (Clearly state al give subsurface locations and measured and true vertic Spudded 26" hole 6:00 PM 8-29-BLM, Carlsbad, NM, of spud tim 54.5# casing set 367', Guide w/12% Thixad, 10# Gilsonite, "C" (65:35:6) w/10# Gilsonite sx Class "C" Neat w/2% CaCl2 psi, float held OK. Did not WOC 18 hours. Reduced hole to surface. Ran 60 joints 9-collar set 2648'. Cemented w seal, 2% CaCl2 (yield 1.41, w CaCl2 (yield 2.01, wt 12.4). 2:00 PM 9-7-93. Bumped plug Drilled out 8:00 AM 9-8-93.	ral depths for all markers and zones per -93. Set 40" of 20' me. Resumed drilling shoe set 367', inset 1/2# Celloseal, 2% (yield 1.34, wt 14.8 circulate. Tagged to 12½" and resumed to 5/8" 36# J-55 casing 1/200 sx Class "H" w/t 15.2) and 1150 sx Tailed in w/200 sx to 1600 psi, float 1	'conductor. Re ng 12:30 PM 9-1- ert float set 32 CaC12 (yield 1.5 CaC12 (yield 2 B). PD 4:00 AM cement 40'. WO drilling. NOTE: g set 2690'. Gu /12% Thixad, 10# PSL w/10#/sx Gi Class "C" w/2% neld OK. Circul	di-mix to surface.  93. Ran 8 joints 13 3'. Cemented w/200 6, wt 14.6). and 350 .02, wt 12.4). Tail 9-2-93. Bumped plug C. Drilled out 10:0 Redi-mixed 4½ yards ide shoe set 2690', /sx Gilsonite, 1/2#/ lsonte, 1/2#/sx Cell CaCl2 (yield 1.32, w ated 195 sacks cemen	Notified -3/8" sx Class "H" sx PSL ed in w/150 to 200 0 PM 9-2-93. of cement float sx Cello- oseal, 2% t 14.8). PD
14. I hereby certify that the foregoing is tribe and correct	Productive	on Supervisor	Date 10-4-93	
(This space for Federal or State office use)	A&	TED FOR RECO.		
Approved by	Title	2 2 1993	Date	·
Title 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its jurisdiction.	knowingly and willfully CARLS	Alebar Mental of Apency of the	United States any false, fictitious or fraud	dulent statements