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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

Address and Telephone No.

105 South 4th St., Artesia, NM 88210

Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1650' FNL, 1580' FWL, Sec. 14-T21S-R24E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 89143

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

CA #NMNM88520

8. Well Name and No.

Yerba AMY Federal Com #1

9. API Well No.

30-015-27526

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Squeeze lower perms
reperforate, treat
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-27-93. Squeezed perforations 10232-10255' as follows: TIH with cement retainer and set at 10200'. Sting into retainer at 10200'. Establish injection rate of 2.5 BPM at 2000 psi. Load hole and hold 1000 psi on annulus. Cemented w/75 sx Class "H" + .4% CF-14 + 100 sx Class "H" Neat (yield 1.19, w t 15.60. Squeeze perms to 3500 psi. Circulate 1 bbl cement to pit. Perforated Upper Morrow with 17 - .42" holes (1 SPF) as follows: 10084, 85, 88, 89, 103, 105, 108, 110, 113, 119, 120, 121, 129, 134, 136, 138 and 10140'. Acidized perforations 10084-10140' w/2500 gals 7 1/2% Morflo acid containing 1000 scf/bbl N2 + 36 balls. Swabbed/flow tested well.

(ORIG. SGD.) DAVID R. GLASS
1993

NEW MEXICO

I hereby certify that the foregoing is true and correct

Signature Janita Swadlow

Title Production Supervisor

Date 12-6-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____