

CBF

Form 3160-3
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 89143

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

CA #NMNM88520

8. Well Name and No.

Yerba AMY Federal Com #1

9. API Well No.

30-015-27526

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy, NM

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other P & A

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1650' FNL, 1580' FWL, Sec. 14-T21S-R24E

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-1-94 - Moving in and rigging up pulling unit to begin plugging operations.

4-2-4-94 - Nippled down wellhead. Nippled up BOP. Released 5-1/2" packer. POOH with 320 joints of 2-7/8" tubing. Laid down packer. Picked up 5-1/2" CIBP. RIH w/2-3/8" tubing and CIBP to 10000'. Set CIBP. Loaded hole. Pressure tested 5-1/2" casing from 10000' to surface to 500# for 10 minutes, OK.

4-5-94 - Notified Jim Amos with the BLM in Carlsbad on cement plugs. Mix and pump 25 sacks Class "H" cement from 10000-9781'. POOH with 2-7/8" tubing to 9750'. Reverse circulate clean. Spot 180 barrels plug mud from 9750-2187' in 5-1/2" casing. POOH. Stand back in derrick 6600' of 2-7/8" tubing. Laid down excess tubing and stinger. Nippled down wellhead and BOP. Rigged up welder and welded on 5-1/2" pull nipple. Rig down welder. Picked up on casing. Pulled slips - took casing stretch. Estimated free point at 5168'. Ran and cut casing at 5100'. Rig up casing equipment. POOH and laid down 25 joints of 5-1/2" casing.

Post FO-2
5-27-94
P+A

4. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk

Date April 7, 1994

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) JOE G. LARA**

Title **PETROLEUM ENGINEER**

Date 4/26/94

Conditions of approval, if any: