

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Form 3160-5
June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
NM 89143
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
CA #NMNM88520
8. Well Name and No.
Yerba AMY Federal Com #1
9. API Well No.
30-015-27526
10. Field and Pool, or Exploratory Area
Wildcat Morrow
11. County or Parish, State
Eddy, NM

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other P & A
2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471
3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit F, 1650' FNL, 1580' FWL, Sec. 14-T21S-R24E

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-6-94 - Notified Jessie with the BLM of cement plugs. POOH and laid down 99 joints of 5-1/2" casing. Rig down casing equipment. Nipped up wellhead and BOP. RIH w/2-7/8" tubing to 7611'. Mix and pump 17 sacks Class "C" Neat from 7611-7441' in 5-1/2" casing. POOH with tubing to 5200'. Mix and pump 50 sacks Class "C" Neat from 5200-4975'. POOH w/2-7/8" tubing to 1500'.
4-7-94 - Notified Jim Amos with the BLM of cement plugs. RIH w/2-7/8" tubing. Tag top of cement at 4993'. POOH with 2-7/8" tubing to 2900'. Mix and pump 100 sacks Class "C" Neat. Cemented with 2% CaCl2 from 2900-2600' in 9-5/8" casing. POOH with 2-7/8" tubing to 2500'. Reverse circulated clean. Spot 193 barrels plug mud from 2500-surface. POOH with 2-7/8" tubing to 2000'. WOC 3 hours. RIH w/2-7/8" tubing. Tag top of cement at 2597'. POOH with 2-7/8" tubing to 400'. Mix and pump 33 sacks Class "C" Neat cement from 400-300' in 9-5/8" casing. POOH. Laid down 2-7/8" tubing to 50'. Mix and pump 17 sacks Class "C" Neat cement from 50' to surface in 9-5/8" casing. POOH. Laid down 2-7/8" tubing. Nipped down BOP. Cleaned location and installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 4-6-94.

Approved as to plugging of the well bore,
Liability under bond is retained until
surface restoration is completed.

4. I hereby certify that the foregoing is true and correct

Signed Rusty Allen Title Production Clerk Date April 7, 1994
(This space for Federal or State office use)
Approved by (INDIC SIGN) JOE G. LARA Title PETROLEUM ENGINEER Date 4/26/94
Conditions of approval, if any: