

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

BASS ENTERPRISES PRODUCTION CO.

3. ADDRESS AND TELEPHONE NO.

P O BOX 7260; MIDLAND, TX 79702-2760 (915) 683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2150' FNL & 1980' FEL OF UNIT LETTER G

At top prod. interval reported below

At total depth SAME AS ABOVE

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

LC-069219

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

BIG EDDY UNIT

8. FARM OR LEASE NAME, WELL NO.

NORTH INDIAN FLATS "26" FEDERAL

9. API WELL NO.

#1

30-015-27556

10. FIELD AND POOL, OR WILDCAT

INDIAN FLATS (DELAWARE)

11. SEC. T., R., M. OR BLOCK AND SURVEY OR AREA

SECTION 26

T21S, R28E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

15. DATE SPUNDED

8-21-93

16. DATE T.D. REACHED

8-31-93

17. DATE COMPL. (Ready to prod.)

9-17-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3202.9' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3850'

21. PLUG, BACK T.D., MD & TVD

3732'

22. IF MULTIPLE COMPL., HOW MANY*

SINGLE

23. INTERVALS DRILLED BY

ROTARY TOOLS

0'-3850'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3566'-3585' (DELAWARE)

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DUAL LATEROLOG MICRO LATEROLOG GR.—COMPENSATED Z-DENSKOG

COMPENSATED NEUTRON GR,

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	350'	15"	CIRCULATED-320SX CL "C"	NONE
5 1/2"	155#	3850'	11" & 7 7/8"	DVT-CIRC 345 SX CL "C"	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3629'	SN-3629'

31. PERFORATION RECORD (Interval, size and number)

3 3/8" VANGUN 6 JSPF @ 60° PHASED
PERF. 3566'-3585' (114 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3566'-3585'	500 GALS 7 1/2% HCI ACID AND 3000 GALS VIKING 1-30 PAD AND 26,000# BRADY 20-40 SAND

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9-18-93		PUMPING - 2"X 2 1/2"X 16' RWBC					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9-22-93	35		→	38	10	213	263	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
35	35	→	38	10	213	40.1		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

LEASE USE

35. LIST OF ATTACHMENTS

2 EACH ABOVE LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R.C. HOUTCHENS

TITLE

SR PRODUCTION CLERK

DATE

9-23-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			NO DSTS NO CORES	T/SALT B/SALT T/DELAWARE MOUNTAIN GROUP T.D.	360' 2279'	360' 2279'
					2661' 3850'	2661' 3850'