

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-27558
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
BARBADOS STATE (15421)	
8. Well No.	1
9. Pool name or Wildcat	Happy Valley Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3334' GL, 3343' KB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry	2. Name of Operator LOUIS DREYFUS NATURAL GAS CORP.
3. Address of Operator 14000 Quail Springs Parkway, Ste. 600 Oklahoma City, OK 73134	4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 32 Township 22S Range 26E NMPM Eddy County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud well & set casings. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/21/95 Spud well.
10/25/95 Set 13-3/8" casing.
10/31/95 Set 8-5/8" casing.
11/10/95 Set 5-1/2" casing. See attached for details.

RECEIVED

APR 04 1996

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Raylene Smith TITLE Production Analyst DATE 3/27/96
TYPE OR PRINT NAME Raylene Smith TELEPHONE NO. (405) 749-5251

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY T. W. GUR TITLE DATE MAY 9 1996

LOUIS DREYFUS NATURAL GAS CORP

DRILLING AND OPERATION SUMMARY

BARBADOS STATE #1

1980 FSL & 660 FEL
SEC 32,T-22S, R-26E
EDDY COUNTY, NM
GR ELEV:

LDNGC WI:75.62%; NRI: 66.172%
OBJ: DELEWARE

PROP. NO. 4307-001

AFE. NO. 714

AFE: DHC \$197,500; CWC:\$412,750

CONTR:CAPSTAR

SPUD DATE: 10/21/95

PROPOSED TD:5000'

10/22/95 Day 1; Depth-218; Prog-218; Oper-Bit trip; Formation-Anhyd & Gyp; MW-8.6; Vis-29; pH-9; Bit #1; S/N-N/R; Size-17 ½; MFG-HTC; Type-R-1; Jets-13/13/13; In-40; Out-218; Ftg-178; Hrs-12 1/4; FPH-14.5; WOB-411; RPM-55; BHA-218; Liner-5 ½; Stroke-18; SMP-40; Press-400; GPM-247; NV-203; AV-25/22; Time breakdown-7 ½ hrs-RU; 5 ¾ hrs-Drlg. Spud well @ 1:30 pm (MST) 10-21-95; 3 ¼ hrs-Rig repair; 2 hrs-Drlg; 1/4 hr-Rig repair; 4 ½ hrs-Drlg; ¾ hr-Bit trip.
DMC-\$0 TMC-\$0
DWC-\$6,837 CWC-\$6,837

10/23/95 Day 2; Depth-249; Prog-31; Oper-Drlg; Formation-Anhyd & Gyp; MW-8.6; Vis-30; pH-9; Bit #1; S/N-N/R; Size-17 ½; MFG-HTC; Type-Retrip; Jets-13/13/13; In-40; Out-218; Ftg-178; Hrs-12 1/4; FPH-14.5; T/B/G-3/3/In; WOB-411; RPM-55; BHA-218; Bit #2; S/N-N/R; Size 17 ½; MFG-Sec; Type-Retrip; Jets-13/14/14; In-218; Out-Drlg; Ftg-31; Hrs-4; FPH-7 ¾; WOB-411; RPM-70; BHA-218; Liner-5 ½; Stroke-18; SMP-40; Press-400; Time breakdown-1 ¼ hrs-Bit trip; ¾ hr-Drlg; 5 hrs-Rig repair; 1 ¾ hrs-Drlg; 13 ¾ hrs-Rig repair; 1 ½ hrs-Drlg;
DMC-\$0 TMC-\$0
DWC-\$987 CWC-\$7,824

10/24/95 Day 3; Depth-308; Prog-59; Oper-Drlg; Formation-Anhyd & Gyp; MW-8.6; Vis-30; pH-9; Bit #2; S/N-N/R; Size 17 ½; MFG-Sec; Type-Retrip; Jets-13/14/14; In-218; Out-Drlg; Ftg-90; Hrs-11 ¾; FPH-7.7; WOB-411; RPM-60; BHA-145/163; Liner-5 ½; Stroke-18; SMP-40; Press-400; GPM-247; NV-203; AV-25/22. Time breakdown-4 ¾ hrs-Drlg; 16 ¼ hrs-Rig Repair (Replace Hydraulic pmp, fld & filters); 3 hrs-Drlg.
DMC-\$300 TMC-\$300
DWC-\$2,349 CWC-\$10,173

10/25/95 Day 4; Depth-358; Prog-50; Oper-WOC; Formation-Anhy; MW-8.7; Vis-30; pH-9; Bit #2; S/N-N/R; Size 17 ½; MFG-Sec; Type-Retrip; Jets-13/14/14; In-218; Out-358; Ftg-140; Hrs-17 ¾; FPH-13.9; WOB-411; RPM-70; BHA-145/213; Liner-5 ½; Stroke-18; SMP-40; Press-400; GPM-247; NV-203; AV-25/22; Dev 1 @ 358; Time breakdown-4 ½ hrs-Drlg; 4 ½ hrs-Rig repair; 1 ½ hrs-Drlg, TD'd 17 ½" hole @ 4:30 pm (MST) 10-24-95; ½ hr-Circ & drop Totco; ¾ hr-POOH; 3 ¼ hrs-Run 13 3/8" csg; 1 hr-Cmtg; 8 hrs-WOC. CSG Report - RIH w/9 jts 13 3/8" 54.5#/ft, K-55, ST/C & 8rd csg set @ 358'. Ran 3 cent-Middle of 1st jt & #2 & #3 collars. Had 1-14' cut off & 1-43.40' jt. Left over. Cmtg report -Pmpd 10 bbls FW ahead. 400 sxs Class "C" w/2% CaCl₂ & 1/4# /sx Celloflake. Mixed @ 14.8#/g & 1.32 yield. Displ plug w/53 bbls FW. Plug dn @ 10:00 pm (MST) 10-24-95. Circ 75 sxs to pit. WOC-18 hrs.
DMC-\$11 TMC-\$311
DWC-\$13,766 CWC-\$23,939

DWC-\$2,125

CWC-\$43,765

Page Three

Drilling and Operation Summary

Barbados State #1

10/31/95 Day 10; Depth-1643; Prog-0; Oper-WOC & NU wellhead; Formation-Limestone; Bit #5; S/N-KX3866; Size-12 1/4; MFG-Smith; Type-BR4737; Jets-13/13/14; In-1600; Out-1643; Ftg-43; Hrs-3 1/2; FPH-12.3; T/B/G-6/4/1 /16; WOB-25; RPM-65; Bit #6; S/N-A11434; Size-7 7/8" MFG-WMc; Type-53CHF; Jets-13/13/14; In-1643; Dev 1 @ 1643; Time Break Down- 1/2 hr-Circ; 1/4 hr-Drop Totco; 2 1/4 hrs-TOOH for csg; 3 1/4 hrs-RU & run csg; 1/2 hr-Circ; 1 1/4 hr-Cmt plug dn @ 2:00 pm (MST); 16 hrs-WOC Cut off csg. NU wellhead. Test blinds 1000 psi-OK. Ran 48 jts of 8 5/8", 24#/ft, K-55, ST/C, 8rd csg @ 1643'. **Csg Report** -Ran 5 cnet on collar #1, 2,3,4 &5. Had 1-35.13' jt & 1-15.2 cut-off left over. **Cmt Report** - Pmpd 10 bbls FW ahead. 400 sxs 65/35 H/Poz w/6% gel & 1/4# Celloflake. Mixed @ 12.4#/g & 2.14 yield. Tailed w/225 sxs Class "C" w/2% CaCl₂ & 1/4#/sx Celloflake.14.8/g & 1.32 yield. Displ plug w/101 bbls FW. Plug dn @ 2:00 pm 10/30/95 (MST). Circ 90 sxs to pit. WOC-18 hrs.
DMC-\$0 TMC-\$460
DWC-\$23,130 CWC-\$66,895

11/01/95 Day 11; Depth-2235; Prog-592; Oper-Drlg; Formation-Sd, Shale & Limestone; Bit #6; S/N-A11434; Size-7 7/8" MFG-WMc; Type-53CHF; Jets-13/13/14; In-1643; Out-Drlg; Ftg-592; Hrs-16 3/4; FPH-35.3; WOB-25-30; RPM-65; BHA-546; Liner-5 1/2; Stroke-18; SPM-50; Press-800; GPM-308; NV-249; AV-290/204; Dev 2 @ 2140; Time Break Down- 2 hrs-WOC; 3 hrs-GIH w/bit #6; 1/2 hr-Test rams-1000 psi (OK); 3/4 hr-Drl out plug & cmt; 9 1/4-Drlg new formation; 1/4 hr-Work on #1 pmp; 1 1/4 hr-Drlg; 1/4 hr-Work on #1 pmp; 3 hrs-Drlg; 1/2 hr-Totco @ 2140; 3 1/4 hrs-Drlg.
DMC-\$40 TMC-\$500
DWC-\$8,775 CWC-\$75,670

11/02/95 Day 12; Depth-2971; Prog-736; Oper-Drlg; Formation-Sd & shale; Bit #6; S/N-A11434; Size-7 7/8" MFG-WMc; Type-53CHF; Jets-13/13/14; In-1643; Out-Drlg; Ftg-1328; Hrs-40 1/2; FPH-32.8; WOB-30K; RPM-65; BHA-546; Liner-5 1/2; Stroke-18; SPM-50; Press-800; GPM-308; NV-249; AV-290/204; Dev 1 1/4 @ 2618; Time Break Down-15 hrs-Drlg; 1/4 hr Totco; 8 3/4 hrs-Drlg.
DMC-\$40 TMC-\$500
DWC-\$10,589 CWC-\$86,259

11/03/95 Day 13; Depth-3550; Prog-579; Oper-Drlg; Formation-90% Sd & 10% shale; MW-8.8; Vis-30; pH-10.5; WL-25; Chls-43,000; Bit #6; S/N-A11434; Size-7 7/8" MFG-WMc; Type-53CHF; Jets-13/13/14; In-1643; Out-Drlg; Ftg-1907; Hrs-62 3/4; FPH-30.4; WOB-30K; RPM-65; BHA-546; Liner-5 1/2; Stroke-18; SPM-50; Press-800; GPM-308; NV-249; AV-290/204; Dev 1 @ 3091; Time Break Down-5 1/4 hrs-Drlg; 1/2 hr-Totco @ 3091; 1/2 hr-Drlg; 1 1/4 hr-Rig repair; 16 1/2 hrs-Drlg.
DMC-\$1,700 TMC-\$2,200
DWC-\$10,545 CWC-\$96,804

11/04/95 Day 14; Depth-3909; Prog-359; Oper-Drlg; Formation-Sd & shale; MW-8.9; Vis-30; PV/YP-2/1; pH-10.5; WL-26; WL-26; Cake-Film; Solids-.6%; Chls-43,000; Bit #6; S/N-A11434; Size-7 7/8" MFG-WMc; Type-53CHF; Jets-13/13/14; In-1643; Out-Drlg; Ftg-2266; Hrs-77 1/4; FPH-29.3; WOB-35K; RPM-65; BHA-546; Liner-5 1/2; Stroke-18; SPM-50; Press-800; GPM-308; NV-249; AV-290/204; Dev 1 1/4 @ 3565; Time Break Down-2 hrs-Drlg; 1 hr-Totco (3565); 4 3/4 hrs-Drlg; 1/4 hr-Pmp repair; 1 3/4 hr-Drlg; 3/4 hr-Pmp repair; 7 1/2 -Trip for

HIP. (Hole in X-over from DP to DC); 6 hrs-Drlg.
 DMC-\$950 TMC-\$3,150
 DWC-\$7,080 CWC-\$103,884

Page Four
 Drilling and Operation Summary
 Barbados State #1

11/05/95 Day 15; Depth-4483; Prog-574; Oper-Drlg; Formation-Sd & shale; MW-9.0; Vis-30; PV/YP-2/1; pH-10; WL-34; Solids-1.1; Chls-61K; Bit #6; S/N-A11434; Size-7 7/8" MFG-WMc; Type-53CHF; Jets-13/13/14; In-1643; Out-Drlg; Ftg-2840; Hrs-100 ½; FPH-28.3; WOB-35K; RPM-65; BHA-546; Liner-5 ½; Stroke-18; SPM-50; Press-825; GPM-308; NV-249; AV-290/204; Dev 1 ½ @ 4038; Time Break Down-3 ¾ hrs-Drlg; 1/4 hr-Service rig; 3 ½ hrs-Drlg; ½ hr-Totco @ 4038; 16 hrs-Drlg.
 DMC-\$50 TMC-\$3,200
 DWC-\$8,550 CWC-\$112,434

11/06/95 Day 16; Depth-4865; Prog-382; Oper-Drlg; Formation-Sd & shale; MW-9.0; Vis-30; pH-10; WL-9; Cake-Film; Chls-61K; Bit #6; S/N-A11434; Size-7 7/8" MFG-WMc; Type-53CHF; Jets-13/13/14; In-1643; Out-Drlg; Ftg-3222; Hrs-124; FPH-26; WOB-35K; RPM-65; BHA-546; Liner-5 ½; Stroke-18; SPM-50; Press-825; GPM-308; NV-249; AV-290/204; Dev 1 ¼ @ 4511; Time Break Down-4 ¼ hrs-Drlg; ½ hr -Totco @ 4511; 19 ¼ hrs-Drlg.
 DMC-\$0 TMC-\$3,200
 DWC-\$6,075 CWC-\$118,509

11/07/95 Day 17; Depth-5040; Prog-175; Oper-Trip for logs; Formation-Limestone; MW-9.0; Vis-30; PV/YP-2/1; Gal-1/2; pH-9.5; WL-10.4; Cake-Film; Solids-.8; Chls-64K; Bit #6; S/N-A11434; Size-7 7/8" MFG-WMc; Type-53CHF; Jets-13/13/14; In-1643; Out-5040; Ftg-3397; Hrs-137 ¾; FPH-24.7; WOB-35K; RPM-65; BHA-546; Liner-5 ½; Stroke-18; SPM-50; Press-825; GPM-308; NV-249; AV-290/204; Time Break Down-¾ hr-Drlg; 3 ¼ hrs-Rig repair; 13 hrs-Drlg, T.D. well @ 11:00 pm (MST) 11/06/95; 1 ½ hrs-Circ; ¼ hr-Drop Totco; 5 ¼ hrs-Trip for logs.
 DMC-\$925 TMC-\$4,125
 DWC-\$4,720 CWC-\$123,229

11/08/95 Day 18; Depth-5040; Prog-0; Oper-WOC; Formation-Limestone; MW-9.0; Vis-30; PV/YP-2/1; Gal-1/2; pH-9.5; WL-7.6; Cake-Film; Solids-.7; Chls-64K; Bit #6; S/N-A11434; Size-7 7/8" MFG-WMc; Type-53CHF; Jets-13/13/14; In-1643; Out-5040; Ftg-3397; Hrs-137 ¾; FPH-24.7; T/B/G-4-3-IN; WOB-35K; RPM-65; BHA-546; Liner-5 ½; Stroke-18; Dev @ 2 ¼ @ 5011; Time Break Down-1 hr-Finish trip out of hole; 14 hrs-Running logs, (LTD @ 5041); 9 hrs-WOC.
 DMC-\$205 TMC-\$4,330
 DWC-\$17,980 CWC-\$141,209

11/10/95 Day 20; Depth-5040; Prog-0; Oper-Rigging dn; Formation-Limestone; Time Break Down-2 ½ hrs-Circ between stages; 1 hr-Cmtg 2nd stage. PD @ 9:30 am (MST) 11-9-95; 4 hrs-ND BOP. Set slips. Cut off csg & NU wellhead. Released rig @ 1:30 pm (MST) 11-9-95. **Csg Report** - Ran 112 jts 5 ½", LT/C, K-55, 15.5#/ft 8rd csg. Ran cent & turbolizers on jts number-1,3,5,7,9,11,13,15,17,19,21,23,25,27,29,31,33,35,37,39,40 & 111. **Cmt Report -1st stage** - pmpd 10 bbls wtr, 10 bbls CW 100, 10 bbls wtr, 10 bbls D75, 10 bbls wtr, 400 sxs 50/50 H/PoZ w/5#/sx salt, 3% FLAC, 2.5#/sx X-Pand, 1/4#/sx Celloflake & .2% Defoam. Mixed @ 14.4#/g & 1.31 yield. Displ w/40 bbls FW & 79.5 bbls mud. PD @ 11:00 pm (MST) 11-8-95. CK pits-OK. Drop bomb. Open tool w/900 psi. Circ for 8 hrs. Trace of cmt, circ to pit. **2nd**

stage - Pmpd 10 bbls FW, 10 bbls CW100, 10 bbls FW, 10 bbls D75, 10 bbls FW, 800 sxs 50/50 H/PoZ w/5#/sx salt, .3% FLAC, 2.5# X-Pand, 1/4#/sx Celloflake, & .2% Defoamer. Mixed @ 14.4#/g & 1.31 yield. Displ w/79.5 bbls FW. PD @ 9:30 am (MST) 11-9-95. Close tool w/1500 psi over lift. Ck tool-OK. Circ 64 sxs to pit. Set 60,000# on slips. Cut off 5 1/2" csg (33' cut off left). NU 11"- 3000 x 7 1/16"- 3000 wellhead. Test to 2000 psi. OK. Release rig @ 1:30 pm (MST) 11-9-95.

DMC-\$0	TMC-\$4,330
DWC-\$56,400	CWC-\$201,059

Page Five
Drilling and Operation Summary
Barbados State #1

11/11/95 thru
11/16/95

Waiting on completion.
DMC-\$0 TMC-\$4,330
DWC-\$0 CWC-\$201,059

11/17/95 MI & RU Rental Equipment. ND wellhead & NU BOP. Unload 161 jts 2 7/8" J-55. GIH 4 3/4" W Mc bit, 4-3 1/2" DC (122.4) & 2 7/8" tbg to 3320. Tag up on DV tool. SWI & SDFN..
DMC-\$0 TMC-\$4,330
DWC-\$2,575 CWC-\$203,634

11/18/95 RU Davis tool rev unit & drl out DV tool & plugs. Work bit thru DV tool. Continue in hole to 4990. Test csg to 500 psi. Held ok. Drlg out from 4990 to 4993'. Circ hole clean. POOH. Lay dn collars. GIH w/bit, scraper & tbg to 3300'. SDFN.
DMC-\$0 TMC-\$4,330
DWC-\$1,975 CWC-\$205,609

11/19/95 Work scg scrapers thru DV tool @ 3320. Continue in hole to 4992'. RU Howco & pickle tbg w/7 1/2" HCL & circ hole w/2% KCL. Pull tbg to 4790. Spot 200g 7 1/2% FerCK SC. POOH. RU Wedge & run CCL, CBL & GR (600 psi) from PBDT (4990 log TD) to 1500'. Perf Delaware @ 4712-24 (25 SPF 12' w/25 holes) & 4760-83 (25 SPF-23' w/47 holes) GIH w/2 7/8" SN & tbg to 4000'. SDFN.
DMC-\$0 TMC-\$4,330
DWC-\$21,350 CWC-\$226,959

11/20/95 SITP-0; Continue in hole to 4596' (SN). RU Howco & rev acid into tbg. Start breakdn via tbg. Perfs broke @ 1365 psi. Put acid away. 4 BPM @ 1100. ISIP-640; 5 min-590. Acidize w/1500g 7 1/2% FerCK-SC & 125 ball sealers. All rates @ 3.1 BPM. Max press-1600; Avg press-925 Final press-935. Good ball action, but did not ball out. ISIP-640; 5 min-625; 10 min-620; 15 min-615; TLTR-160 bbls (Including annulus vol) Bled off press & RU to swab. IFL-Surf FFL-3300'. Rec 80 bbls. 80 bbls to rec. (Trace of oil on last two runs). SDFN.
DMC-\$0 TMC-\$4,330
DWC-\$6,900 CWC-\$233,859

11/21/95 PBDT @ 4993; SITP-10; SICP-25 psi (14 hrs) TLTR-80 bbls. RU to swab. IFL-2200' (1st run 10% oil cut). Made 13 runs & swab dry. Make hourly runs. 1st hr-FL @ 4000'-Rec 7 bbls; 2nd hr-FL @ 4000'-Rec 6 bbls; 3rd hr-FL @ 4200'-Rec 5 bbls; 4th hr-FL @ 4200'-Rec 3 bbls. Trace of oil in last hr. Very small amount of gas. Rec 56 bbls total. BLWTR-24.
DMC-\$0 TMC-\$4,330
DWC-\$1,680 CWC-\$235,539

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

clsf
lf

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27558
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Barbados State (15421)
8. Well No. 1
9. Pool name or Wildcat (29665) Happy Valley (Delaware)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3334 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Louis Dreyfus Natural Gas Corp
3. Address of Operator 14000 Quail Springs Prkwy, Suite 600, Oklahoma City, OK 73134
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>22S</u> Range <u>26E</u> NMPM <u>Eddy</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: <u>Drilling permit extension</u> ☒	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Louis Dreyfus Natural Gas Corp respectfully requests an extension of the permit to drill the above well. The current permit expires 7/29/95.

RECEIVED

MAY 5 1995

1/29/95
OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kenton L. Sams TITLE Operation Engineer DATE 05/02/95
TYPE OR PRINT NAME Kenton L. Sams (405) 749-5259 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 30 1995

CONDITIONS OF APPROVAL, IF ANY: