

istrict I
Box 1980, Hobbs, NM 88241-1980
istrict II
PO Drawer DD, Artesia, NM 88211-0719
istrict III
1000 Rio Brazos Rd., Aztec, NM 87410
istrict IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Aproprate District Office
5 Copies



AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address LOUIS DREYFUS NATURAL GAS CORP. 14000 Quail Springs Parkway, Ste. 600 Oklahoma City, OK 73134		2 OGRID Number 25773
		3 Reason for Filing Code Name Change eff. 7/93
4 API Number 30-015-27559	5 Pool Name HAPPY VALLEY, MORROW GAS	6 Pool Code 78060
7 Property Code 20643	8 Property Name EV' STATE COM	9 Well Number #2

II. 10 Surface Location

UL or lot no. H	Section 32	Township 22S	Range 26E	Lot Idn	Feet from the 2100'	North/South line North	Feet from the 660'	East/West line East	County Eddy
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11 Bottom Hole Location

UL or lot no. H	Section 32	Township 22S	Range 26E	Lot Idn	Feet from the 2100'	North/South line North	Feet from the 660'	East/West line East	County Eddy
12 Lse Code S	13 Producing Method Code Flowing	14 Gas Connection Date 1/30/97	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
138648	Amoco Pipeline 502 NW Avenue Levelland, TX 79336	2818769	O	H Sec. 32-22S-26E Tank Battery
025773	Louis Dreyfus Natural Ga 14000 Quail Springs Pkwy Suite 600 Oklahoma City, OK 73134	2818767	G	G Sec. 15-23S-26E Custody Transfer Meter

IV. Produced Water

23 POD 2818768	24 POD ULSTR Location and Description B Sec. 32-22S-26E Tank Battery
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V. Well Completion Data

25 Spud Date 10/17/96	26 Ready Date 01/29/97	27 TD 11,800'	28 PBTD 3052'	29 Perforations 11496-516' & 11526-545'
30 Hole Size 17-1/2"	31 Casing & Tubing Size 13-3/8" 54.5#	32 Depth Set 370'	33 Sacks Cement 400sx	
12-1/4"	9-5/8" 54.5#	1654'	525 sx	Post FD-3
8-3/4"	7" 23# & 26#	10,466'	1080 sx	3-28-97
	4-1/2" Liner	11,796'	200 sx	chg well name

VI. Well Test Data

34 Date New Oil N/A	35 Gas Delivery Date 1/29/97	36 Test Date 1/30/97	37 Test Length 24 hrs.	38 Tbg. Pressure 60	39 Csg. Pressure
40 Choke Size 10/64"	41 Oil 0	42 Water 0	43 Gas 225 mcf	44 AOF	45 Test Method flow

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Raylene Smith		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	
Printed name: Raylene Smith		Title:	
Title: Regulatory Tech.		Approval Date: MAR 25 1997	
Date: 03/19/97 Phone: (405) 749-5251			
47 If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date