TO TRANSPORT OL AND NATURAL GAS           Note: The construction of the c	Submit S Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQ	OIL ( S UEST F	Mineral: CONS anta Fe, FOR AL	ERV P.O. I New N	New Mexico atural Resour ATION J Box 2088 Mexico 8750 BLE AND L AND NA	ves Departm DIVISIO 04-2088 AUTHORII			Revise See In	C-104 ed 1-1-89 Justructions Jum of Page &			
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VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. LANKFORD OILCOMPANY Signature B BERNARD LANKFORD, JR, PRESIDENT Printed Name 04/28/94 Date UPERVISOR, DISTRICT II SUPERVISOR, DISTRICT II Title 1 Cleptings No	Testing Method (pilot, back pr.)	Tubing Pressure (Shui-in)				Casing Pressure (Shuttin)								
I hereby certify that the rules and regulations of the Oil Conservation         Division have been complete to the best of my knowledge and belief.         LANKFORD OILCOMPANY         Signature         BERNARD LANKFORD, JR, PRESIDENT         Printed Name         04/28/94         Date    OIL CONSERVATION DIVISION     OIL CONSERVATION DIVISION           Date				•		Consing Pressur	e (Sum-18)		Choke Size					
04/28/94         (915)         682-6386         This           Date         Telephane No         /	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. LANKFORD OILCOMPANY					Date Approved MAY 2 3 1994								
04/28/94         (915)         682-6386         This           Date         Telephane No         /			R. PR	ESTDE	N ጥ	By				ICT II				
	Printed Name 04/28/94			Title		1100								
		No. 7 10 215												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.