Submit 5 Copies
(ppropriate District Office
)ISTRICT I

3.0. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> 20. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

09

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN 1 8 1994

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator LANKFORD OIL COMPANY									Well API No. 30-015-27613				
Address POBOX 238	MIDLA	AND,	TX 7	9702		•							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in		orter of:	Ou	er (Please expl	lain)			· · · · · · · · ·			
change of ocerator give name	BERNAF				R								
I. DESCRIPTION OF WELL	AND LEA	SE											
					, Including Formation				of Lease	1	Lease No.		
STATE 28	l BURTON SO			OUTH: YATES GAS			State,	Federal or Fe		VB-0240			
Unit LetterC	:165	50	. Feet Fr	om The	VEST Lin	e and660),	Fo	et From The .	NORTI	I Line		
Section 28 Townshi	205		Range	28E	. N	MPM. EI	Ydo				County		
TI DESIGNATION OF TRAN	CDODTEC	OF O			D. 1. G. 5					·	County		
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Conden	LL AN	D NATU		ve address to w	hich an	proved	com of this !	orm is to be s			
							nach up	<i>p</i> orta	copy of Inis j	orm is to be s	enu)		
ame of Authorized Transporter of Casinghead Gas or Dry Gas X GRAND VALLEY GATHERING					Address (Give address to which approved copy of this form is to be sent) 4200 E SKELLY STE 560 TULSA, OK 74135-								
f well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.					When	7				
this production is commingled with that	(5000 0000 000			<u> </u>	YES			10-01-93					
V. COMPLETION DATA	nom any one	er icase or	pooi, giv	e commingi	ing order num	ber:	· · · · · · · · · · · · · · · · · · ·			·			
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	De	epen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl	l. Ready to	Prod.		Total Depth	· 			P.B.T.D.	<u> </u>			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth				
Perforations										Depth Casing Shoe			
									i .				
					CEMENTING RECORD DEPTH SET								
7,700	CASING & TUBING SIZE				UEFIN SET				SACKS CEMENT				
	 										· · · · · · · · · · · · · · · · · · ·		
. TEST DATA AND REQUES					L	·			<u> </u>				
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	al volume	of load o	oil and must	be equal to or	exceed top all	owable	for this	depih or be	for full 24 hoi	urs.)		
ALC THE NEW ON ROLL TO TAIK	Date of 1ea	Į.			Producing M	ethod (Flow, po	ump, go	is lyti, e	ic.)				
ength of Test	Tubing Pressure				Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.				 Gas- MCF					
GAS WELL													
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conder		Gravity of Condensate						
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. LANKFORD OILL COMPANY Signature B BERNARD LANKFORD, JR, PRESIDENT Printed Name Title 01/17/94 (915) 682-6386					OIL CONSERVATION DIVISION Date Approved By Title								
Date			phone N					ı	Ų.	(

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

consists to a firm a deal of social office the address of the first

2) All sections of this form must be filled out for allowable on new and recompleted wells.

erikah wasakan hoka serikawan dan jajarah 1996 wan ing managka wangan wasaki kan ing salah 1996 dan dan dan da

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.