

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

N.M. Oil Cons. Division
811 S. 1st Street
Altesia, NM 38210-2834

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3a. Address
P.O. Box 552 Midland, TX 79702

3b. Phone No. (include area code)
915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL "J", 1500' FSL & 2080' FEL
SECTION 35, T-21-S, R-23-E

5. Lease Serial No.

NM06953

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FEDERAL C 35 #3

9. API Well No.
30-015-30619

10. Field and Pool, or Exploratory Area
INDIAN BASIN UPPER PENN GAS POOL

11. County or Parish, State
EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>INITIAL</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMPLETION</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Completion began 5/11/99. MIRU PU. NU BOP. PU bit & DCs on 2-7/8" tbg, tagged DV tool @ 6394'. Loaded & tested casing to 1000 psi. Drilled DV tool from 6394'-6397'. Ran tbg to 8210'. Test casing to 1000 psi. Displace hole w/clean fluid. POOH w/tbg L/D DCs & bit. RU Baker Atlas & perf well 7605'-7626', 7642'-7654', 7672'-7677', 7681'-7692', 7702'-7710', 7720'-7730', 7738'-7752' w/4 spf. PU packer & 3-1/2" tbg testing in hole to 7500 psi. Set packer @ 7517'. Load & test backside to 1000 psi. RU Halliburton & acid frac w/10,700 gals CSA 150 & RA tagged w/12,000 gals Waterfrac G 30# in 5 stages. Released packer & POOH w/tbg & packer. RU Baker Atlas & run post frac Gamma Ray. Perfed 7394'-7404', 7420'-7436', 7440'-7448', 7452'-7474', 7494'-7506', 7514'-7528', 7542'-7560' w/4 spf. PU & RIH w/3-1/2" tbg & set RBP @ 7585' w/packer set @ 7582'. Test RBP to 2000 psi. Released packer & reset @ 7293'. Acid frac w/26,000 gals CSA 150 & RA tagged w/410 ball sealers & 18,100 gals Waterfrac G 30#. Released apcker & RPB & L/D tbg & tools. Ran seating nipple w/2-7/8" tbg to 7299'. Logged perfs. RIH w/RBP & 2-7/8" tbg to 4284'. Tested RBP. POOH w/tbg. ND BOP, NU well head, NU BOP. RIH w/Phoenix sensor & sub pump on 2-7/8" tbg. Set RBP @ 8125'. Made final splice & landed tbg in hanger. ND BOP & NU well head. RD PU. Turned over to production on 5/19/99. Hooked up to flowline 5/21/99.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ginny Larke

Title

Engineer Technician

Date 7/1/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

(ORIG. SGD.) DAVID R. GLASS

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUL 27 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.