Form 3160-5 L (November 1994) DEPARTM	ENT OF THE INTERIOR N.M. OIL CONS. DIV FLAND MANAGEMENT AND ANT Street	FORM APPROVED ISION Budget Bureau No. 1004-0135 Expires November 30 2000		
SUNDRY NOTIC Do not use this for abandoned well. Use	F LAND MANAGEMENT ES AND REPORTS ON WELLS In for proposals to drill or to re-enter and Artesia, NM 38210-2 per Sorm 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLIC	ATE - Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Well Well Other		8. Well Name and No. FEDERAL C 35 #3		
Marathon Oil Company		9. API Well No.		
3a. Address	3b. Phone No. (include area code) $015 - 682 - 1626$	30-015-30619 10. Field and Pool, or Exploratory Area		
P.O., Box 552 Midland, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Des		INDIAN BASIN UPPER PENN GAS		
UL "J", 1500' FSL & 2080' FEL		P00L		
SECTION 35, T-21-S, R-23-E		11. County or Parish, State		
12. CHECK APPROI	PRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO			
TYPE OF SUBMISSION	TYPE OF ACTIO	N		
X Notice of Intent	Acidize Deepen Product	ation (Start/Resume) Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair New Construction Recom	plete Other		
Final Abandonment Notice		rarily Abandon		
13. Describe Proposed or Coommpleted Operation (clearly state all pertinent details, including estimated stating gate of any proposed of the ad-pertinent markers and zones. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once following completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) As required by ONSHORE ORDER NO. 7, Marathon Oil Comapny is notifying you of existing and intended methods of water disposal from this well. Produced water from this well will be sent, via pipeline, to one of the wells listed under PRIMARY DISPOSAL on the attached sheets. If additional capacity is required, water may be sent via pipeline (if available) or truck hauled to any of the wells listed under SECONDARY DISPOSAL on the attached sheets.				
DCD FECEIVED ARTESIA SEE ATTACHED FOR CONDITIONS OF APPROVAL				
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Ginny Larke	my Larke Engineer Techni	cian		
	Date 7/1/99			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Title Date III 27 1999				
Conditions of approval, if any, are attached. Approved the applicant holds legal or equitable t	oval of this notice does not warrant or Office itle to those rights in the subject lease			
which would entitle the applicant to conduct operations the Title 18 U.S.C. Section 1001, makes it a crime for fraudulent statements or representations as to any mat	or any person knowingly and willfully to make to any department or a	gency of the United States any false, fictitious or		

July 1, 1999

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ATTACHMENT I

Marathon Oil Company Indian Basin

Primary Disposal: MOC Battery Disposal System

Operated By: Marathon Oil Company Well Name: MOC SWD # 1 Location: UL " M" Section 7, T-20-S, R-25-E Permit#: SWD 448

Operated By: Marathon Oil Company Well Name: Indian Hills State Com # 7 Location: UL "F" Section 36, T-20-S, R-24-E Permit #: SWD 570

Primary Disposal: IBGP Disposal System

Operated By:	Marathon Oil Company
Well Name:	Indian Basin Gas Com # 1
Location:	UL "E" Section 23, T-21-S, R-23-E
Permit #:	SWD 416

Operated By:Marathon Oil CompanyWell Name:Marathon Federal # 1Location:UL "K" Section 24, T-21-S, R-23-EPermit #:SWD 55

Primary Disposal: Indian Hills Unit Disposal System

Operated By: Marathon Oil Company Well Name: Rocky Hills #1 SWD Location: UL "O" Section 19, T-21-S, R-24-E Permit #: SWD 691

Operated By:Marathon Oil CompanyWell Name:Rocky Hills #2 SWDLocation:UL "I" Section 20, T-21-S, R-24-EPermit #:SWD 738

Secondary Disposal

Well Name: Operator: Location: Permit#:	Springs SWD Rowland Sec 27, T-20-S, R-26-E SWD 86
Well Name:	BKE
Operator:	Rowland Sec 13, T-23-S, R-27-E
Location: Permit#:	SWD 495
r crintt#.	
Well Name:	Salty Bill SWD
Operator:	Grace Oil
Location:	Sec 36, T-22-S, R-26-E
Permit#:	SWD R-118 Fed ID # 850303046
Well Name:	Big Eddy Federal 100 SWD (Whistle Stop)
Operator:	Dakota Resources
Location:	Unit "L", Sec 8, T-21-S, R-28-E
Location.	

Permit#: SWD 461

July 1, 1999	
Well Name:	Dorstate SWD
Operator:	Mesquite Services
Location:	Sec 27, T25S, R26E
Permit#:	SWD 247
Well Name:	Aikman SWD State # 1
Location:	Section 27, T-19-S, R-25-E
Permit#:	SWD 417
Well Name:	Holstun # 1 SWD
Operated By:	Nearburg Producing Company
Location:	Section 4, T-20-S, R-25-E
Permit#:	R 9269
Well Name:	Charlotte McKay Federal # 1 SWD
Operated By:	Yates Petroleum
Location:	Section 25, T-20-S, R-25-E
Permit#:	SWD 460
Well Name:	Walter Solt State No. 1
Location:	Unit "L", Sec 5, T-18-S, R-28-E
Permit#:	SWD 318
Well Name:	Dagger Draw Salt Water Disposal
Location:	Sec 22, T-19-S, R-25-E
Permit#:	R7637
Well Name:	Corrine Grace Salt Water Disposal Well
Location:	Sec 36, T-22-S, R-26-E
Permit#:	K6290
Well Name:	Myrtle-Myra WIW # 1
Location:	Sec 21, T-21-S, R-27-E
Permit#:	NMOCD-FWD-391

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Solids that can't be hauled into one of these disposal sites will be sent to:

Well Name:CRI SWDLocation:Sec 27, T20S, R32EPermit #:SWD R91166