		NM OIL CONS COMMISSION
		Drawer DD
		Artesia, NM 88210
m 3160-5 UNI	ITED STATES	FORM APPROVED
11 51 66 5	NT OF THE INTERIOR	Budget Bureau No. 1004–0135 Expires: March 31, 1993
	LAND MANAGEMENT	5. Lease Designation and Serial No.
		NM-06953
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Type of Well Oil Gas Well Well Other		8. Well Name and No.
Name of Operator		Federal C-35 #2
MW Petroleum Corporation		9. API Well No. 3001527629
Address and Telephone No.		10. Field and Pool, or Exploratory Area
2000 Post Oak Blvd., Ste. 100 Houston, Texas 77056-4400		Indian Basin (Upper Pend
Location of Well (Footage, Sec., T., R., M., or Survey	Description)	11. County or Parish, State
Sec. 35, T-21-S, R23-E		
Unit Letter M 800' FSL & 8		Eddy, New Mexico
CHECK APPROPRIATE BOX	X(s) TO INDICATE NATURE OF NOTICE, REI	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTI	ON
Nouce of Intent	Abandonment	Change of Plans
		New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off
		Conversion to Injection
Final Abandonment Notice	Other	X Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly stating ive subsurface locations and measured and true with the subsurface locations and measured and true with the subsurface location of the sub	te all pertinent details, and give pertinent dates, including estimated date of s ertical depths for all markers and zones pertinent to this work.)*	tarting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true w	errical depuis for all markers and come permitted to base	tarting any proposed work. If well is directionally drilled,
3. Describe Proposed or Completed Operations (Clearly stat give subsurface locations and measured and true w Please see attached let	errical depuis for all markers and come permitted to base	tarting any proposed work. If well is directionally drilled.
give subsurface locations and measured and true w	tter.	
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give subsurface locations and measured and true w	THE CEIVED MAR 2 4 1995	
give subsurface locations and measured and true w	tter.	
give subsurface locations and measured and true w	THE CEIVED MAR 2 4 1995 OIL CON. DIV.	
give subsurface locations and measured and true w	THE CEIVED MAR 2 4 1995 OIL CON. DIV. DIST. 2	
give subsurface locations and measured and true w Please see attached let It is hereby certury that the foregoing is true and correct Signed Many Mark	Tide Engineering Tech	2-995
give subsurface locations and measured and true w Please see attached let 14. Thereby certury that the foregoing is true and correct Signed Automation (This space for Federal or State office use) Chick space for Federal or State office use)	Title Engineering Tech	2-9-95
give subsurface locations and measured and true w Please see attached let It is hereby certury that the foregoing is true and correct Signed Many Mark	Title Engineering Tech	Dee <u>2-995</u>

MW PETROLEUM CORPORATION

February 9, 1995

United States Department of the Interior Bureau of Land Management Attn: Mr. Duncan Whitlock Carisbad Resource Area Headquarters P. O. Box 1778 Carisbad, New Mexico 88220

RE: Disposal Permission -Federal C-35 #2 Sec 35, T21S,R23E Eddy County, New Mexico

Dear Mr. Whitlock:

MW Petroleum Corporation submits this letter as an application for permission to dispose of produced water by injection via pipeline off lease into two wells located in the Indian Basin Gas Field (see Enclosure A). In the event these wells will not accept injection, by trucking off lease to one of four salt water disposal wells (see Enclosure A). Pertinent Information listed below.

Formation Producing Water: Upper Penn Average Amount of Water Produced: 80 to 100 barrels per day Water Storage on Lease: 500-barrel storage tank

Water Quality Data:

Total Dissolved Solids - 30124 Chlorides - 15979 Sulfates - 2097 pH - 7.3

If I can be of further assistance to you, please feel free to contact me at the letterhead address or by calling me at (713) 296-6240.

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Sincerely MW Petroleum Corporation

awhyn Sunton

Carolyn Huntoon Engineering Technician

Enclosure

2000 POST OAK BOULEVARD. SUITE 100 Houston. Texas 77056-4400

Enclosure A

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MARATHON INJECTION WELLS

Marathon Oil Company, Federal SWD Well No. 1 NESW, Sec 24, T21S, R23E Order No. SWD-55

Marathon Oil Company, I. B. Gas Com No. 1 SENW, Sec. 23, T21S, R23E Order No. SWD-416

OTHER DISPOSAL WELLS (alternate sites)

Corrine Grace, Salt Water Disposal Well NENW, Sec 36, T22S, R26E Order No. SWD-118

Ray Westall, Myrtle-Myra WIW No. 1 NENW, Sec. 21, T21S, R27E Order No. SWD-391

I & W, Walter Solt State No. 1 NWSW, Sec 5, T18S, R28E Order No. SWD-318

I & W, Dagger Draw Salt Water Disposal SWNW, Sec. 22, T19S, R25E Order No. R7637