

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 915/682/1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "K" 800' FSL & 800' FWL
SEC 35, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM-06953

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FEDERAL C 35

2

9. API Well No.

30-015-27629

10. Field and Pool, or exploratory Area

Indian Basin; Upper Penn

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install Pumping Equip
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Co. intends to install artificial lifting equipment as per the summarized procedure below. This test is being done to determine the economic possibilities of Co-Production.

MIRU PU. Kill well. Test tubing to 1000 PSI. ND wellhead. NU BOP. Test pipe rams. POOH with tubing and packer. Test BOP blind rams. RIH with 2 7/8". J-55 production tubing. Tag bottom and pick up 4'. (PBSD @ 7406' by wireline measurement). Seating nipple estimated setting depth @ 7388'. ND BOP. Set tubing anchor. NU wellhead. Install 2 1/2" x 1 1/2" x 28' pump on fiberglass and steel rod string. Install pumping unit. Turn well into test separator. Well to be tested +/- 2 weeks to determine Co-Production potential. Well will be flared during test No production facility is in place to handle low pressure gas. Water will be trucked to Marathons MOC SWD disposal facility.

Estimated volumes are 0 BOPD, 500 MCFD, 500 BWPD

RECEIVED

APR 01 1996

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Thomas M. Price

Title Advanced Engineering Tech.

Date 2/2/96

(This space for Federal or State office use)

Approved by

(ORIG. SEC.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

3/25/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.