

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

45F  
vision  
N.M. 011-10-2834  
911 S 1st S  
a. NM  
10-2834  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "K", 800' FSL & 800' FWL  
SECTION 35, T-21-S, R-23-E

5. Lease Designation and Serial No.

10-2834-06953

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FEDERAL C "35" #2

9. API Well No.

30-015-27629

10. Field and Pool, or exploratory Area

INDIAN BASIN UPPER PENN GAS  
POOL

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

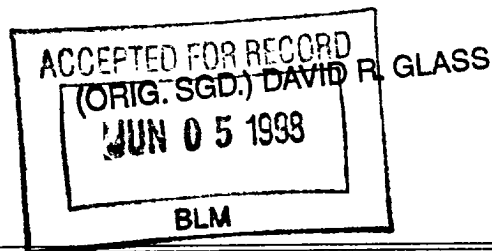
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other DRILL SHOE & RUN SUB PUMP  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MARATHON OIL COMPANY has drilled out the shoe joint and installed submersible pumping equipment as follows:

MIRU PU. Hung well off. Unseated pump & POOH laying down rods. NU BOP. Sheared tbq. anchor. POOH & pick up 4-3/4" bit and six 3-1/2" drill collars on 2-7/8" tubing. Tagged cement @ 7400'. Drilled cement to 7460'. Pumped on hole. POOH L/D DCs. RIH w/5-1/2" RTTS packer to 7235'. Acidized perms from 7306'-7312' and 7320'-7360' with 4600 gals. 15% HCl acid. Avg. pressure = 15 psi @ 5 BPM. RU swab unit & swabbed well. Released RTTS. POOH. RIH w/5-1/2" RBP. Set @ 3024' & tested to 500 psi. POOH. ND BOP. NU seaboard wellhead. NU BOP. Pick up ODI R-9 submersible pump & motor. RIH, released RBP @ 3024'. RIH & landed RBP @ 7438'. ND BOP. RD PU.



14. I hereby certify that the foregoing is true and correct

Signed

*Henry L. Lark*

Title Engineer Technician

Date 5/20/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

BUREAU OF LINDBERGH  
ROSWELL OFFICE

1948 MAY 27 A 9 00

RECEIVED