Form 3160-5 (November 1994)

NITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED	_
Budget Bureau No. 1004-0135	
Expires November 30 2000	

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N.M. Oil Cons. Division M-06953

N.M. Oil Cons. Division M-06953

1st Street: If Indian, Allottee or Tribe Name

P.O. Box 552, Midland, TX 79702 Location of Well (Footage, Sec., T., R., M., or Survey Description) UL "K" 800' FSL & 800' FWL SEC 35, T-21-S, R-23-E 10. Field and Pool, or Exploratory Area Indian Basin Upper Penn Gas Pool 11. County or Parish, State Eddy County, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent X Acidize Deepen Production (Start/Resume) Water Shut-Off Well Integrity	abandoned well. Use For	m 3160-3 (APD) for such proposals.	88210-2834	
Section Production Standard Section	CLIDANT IN TOIDLICATE	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.	
Marathon Oil Company		To The manuacions on rotates and To		
Address	Oil X Gas Well Other	*		
Address P.O. Box 552, Midland, TX 79702 10,56227826 10, Field and Proto, or Explanatory Area (Lawring of Media (Footings, Sen. T. A. M. or Sarrey Description) LETER 800 FSL & B00 FML 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Recomplete Notice of Intent Alter Casing Fracture Treat Reclamation Weal Integrity Subsequent Report Change Plans Plag Back Wear Disposal Final Abandonnent Notice Change Plans Plag Back Waser Disposal Describe Proposed or Community of the Operation (clearly state all pertinent details, including estimated starting date of any potential education thereof the operation of the proposed is to deepen directionally or recomplete horizonally, give a size of the operation of the proposed on on the Interview of the operation recompleted of the operation recompleted on the Operation of th		RECEIVES	9. API Well No.	
Indian Basin Upper Penn Gas Pool Incursion of Well Production (Start) State Eddy County, NM	a. Address	SEE SELL SERVEDIA SIL		
SEC 35, T-21-S, R-23-E 11. County or Parish, Saire Eddy County, NM	Location of Well (Footage, Sec., T., R., M., or Survey Descripti		Indian Basin Upper Penn Gas	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intert		25.25.25		
TYPE OF SUBMISSION Notice of Intent	SEC 35, 1-21-5, K-23-E		Eddy County, NM	
Notice of Intent	12. CHECK APPROPRIA	TE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA	
Notice of Intent Acidaze Oceaning Practure Treat Reclamation Well Integrity	TYPE OF SUBMISSION	TYPE OF ACTION		
Describe Proposed or Commpleted Operation (clearly state all pertinent details, including estimated starting date of any proposal work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and time effects of all pertinent and rone following completion of the involved operations. If the operation of the operation of the performed or provide the Board of the operation or recomplete horizontally, give subsurface locations and measured and time effects of all pertinent and rones following completion of the involved operations. If the operation and the operation of the operati		Alter Casing Fracture Treat Reclar	mation Well Integrity	
Describe Proposed or Commpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal do deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. If the proposal do deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. If the operation of the involved operations. If the operation results in a multiple completion of me involved operations. If the operation results in a multiple completion or recompletion in a new interval, a from 31ed 4-34 miles following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a from 31ed 4-34 miles following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a from 31ed 4-34 miles following completion of the involved operations. If the operation is a multiple completion or recompletion in a new interval, a from 31ed 4-34 miles following completion of the involved operations. If the operation is a multiple completion or recompletion in a new interval, a from 31ed 4-34 miles following completion or recompletion in a new interval, a from 31ed 4-34 miles following completed. If the operation is a multiple completion or recompleted in a multiple completion or recompletion in a multiple completion or recompletion or new interval, a from 31ed 4-34 miles following completed operations. If the operation is a multiple completion or recompletion in a multiple completion or recompleted in a multiple completion or recompletion or recompleted interval, a from 31ed 4-34 miles following completion or recompleted in a multiple completion or recompleted in a multiple completion or recomplete in a multiple completion or recomplete in a multiple completion or recomplete in a mul			orarily Abandon Stimulate	
If the proposal is to deepen directionally oil be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 19 days Attach the Bond under which the wave entirely in a provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 19 days Attach the Bond under which the wave entirely in a provide the Bond Victor of the Provided Final Abandonnent Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final state is ready for final inspection.) Work Commenced 8/27/99. MIRU PU. Roll back Rotoflex, POOH & L/D FG rods. POOH w/steel rods & hang back. NU BOP & POOH w/tbg. RU wireline & perf well from 7306 '-7312', 7320', 7340', 87340', 7360'. RD wireline & PU RBP. RIH to 7250' & set. Pickled casing w/1000 gals. 15% HCl. POOH w/tbg & L/D packer. RIH w/RITS to 7269' & set. Load back side & pressure to 500 psig. Held 500# on back side during job. RU Halliburton. Acid/Fracture stimulated well w/7000 gals. 15% CSA 150 acid, 6000 gals. Waterfrac G 30# gel & 1800 gals. of 2% KCl for flush in 10 stages @ 10 bpm & max pressure of 1009 psig. Released packer & POOH L/D tbg. RIH w/new PCID tbg string. ND BOP, PU sub and set TAC w/18 pts. tension. NU wellhead, RIH w/steel rods & pump. RU pumping tee wellhead. Loaded & tested pump. RD PU. Work completed ACCEPTED FO. OCT 7 1500 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date 10/5/99 THIS SPACE FOR FEDERAL OR STATE OFFICE USE	Final Abandonment Notice			
14 Thereby certify that the foregoing is title and content Name (Printed/Typed) Ginny Larke Engineer Technician Date 10/5/99 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Date	Work Commenced 8/27/99. MIRU PU. back. NU BOP & POOH w/tbg. RU wireline & PU RBP. RIH to 7250' RIH w/RTTS to 7269' & set. Load RU Halliburton. Acid/Fracture stgel & 1800 gals. of 2% KCl for f & POOH L/D tbg. RIH w/new PCID tRIH w/steel rods & pump. RU pump.	Roll back Rotoflex, POOH & L/D FG rods. wireline & perf well from 7306'-7312', 7320 & set. Pickled casing w/1000 gals. 15% HC back side & pressure to 500 psig. Held 50 timulated well w/7000 gals. 15% CSA 150 acilush in 10 stages @ 10 bpm & max pressure clush in 10 stages . PU sub and set TAC w/1 ping tee wellhead. Loaded & tested pump.	POOH w/steel rods & hang '-7340', & 7340'-7360'. RD l. POOH w/tbg & L/D packer. O# on back side during job. d, 6000 gals. Waterfrac G 30# of 1009 psig. Released packer 8 pts. tension. NU wellhead, RD PU. Work completed EPTED FO.	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Date	Name (Printed/Typed)		ician	
Approved by Title Date		Date 10/5/99	<u></u>	
Approved by	ТН	IS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approval of this notice does not warrant of Office	Approved by	Title	Date	
	The standard Approval	of this notice does not warrant or Office to those rights in the subject lease		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.