

Form 3160-5  
(June 1990)

RECEIVED  
SEP 22 10 43 AM '93

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEPARTMENT OF THE INTERIOR

Drawn 00  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 88115

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dall Fed. #1

9. API Well No.

30-015-27632

10. Field and Pool, or Exploratory Area

Happy Valley Delaware

11. County or Parish, State

Eddy NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc.

3. Address and Telephone No.

303 W.Wall, Ste. 2200, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

K, Sec. 33, T22S, R26E  
1980' FSL & 1980' FWL

OCT 20 1993

A.C.D.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other plug back & set prod. csg.  
☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

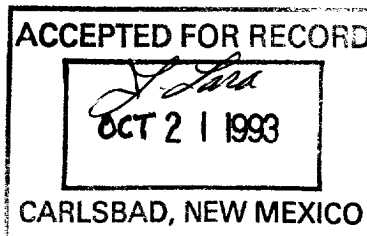
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-19-93: TD; 5050'. Plan to plug back.

9-20-93: Verbal approval for plug back operations granted by Adam Salameh @ 4:00 PM, 9-19. RU Dowell; spotted 75 sk. "H" cmnt plug F/5006'-4757'. Spot 125 sks. "H" w/2% CACL2 & 5# sand. Cmnt plug @ 2950'. WOC 6hrs.

9-21-93: TIH, tag cmnt @ 2700', D/O to 2800'. Ran 83 jts./ 5 1/2", 15.5# 8RD LTC csg. Set @ 2800', total pipe= 2814'. RU Dowell & cmnt. w/385 sks. 50/50 POZ "H" & 5# salt & 2.5% EXP AGT. & 3/10% FLA & 1/4#/cellophane. Plug down @6:30 PM.



14. I hereby certify that the foregoing is true and correct

Signed Max Guerry

Title Regulatory Mgr.

Date 9-21-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Refno \_\_\_\_\_

API: 30-015-27632

# Well Equipment Schematic

Lease: DALL Fed Well: #1 Field: HAPPY VALLEY

Location: 1980 feet F SL & 1980 feet F WL, Section 33,  
Block 225, 26E Survey, EDDY County, TEXAS N.M.

CL 3321'  
DP \_\_\_\_\_  
KB 3331'

Spud Date: 9-7-93  
Completion Date: \_\_\_\_\_

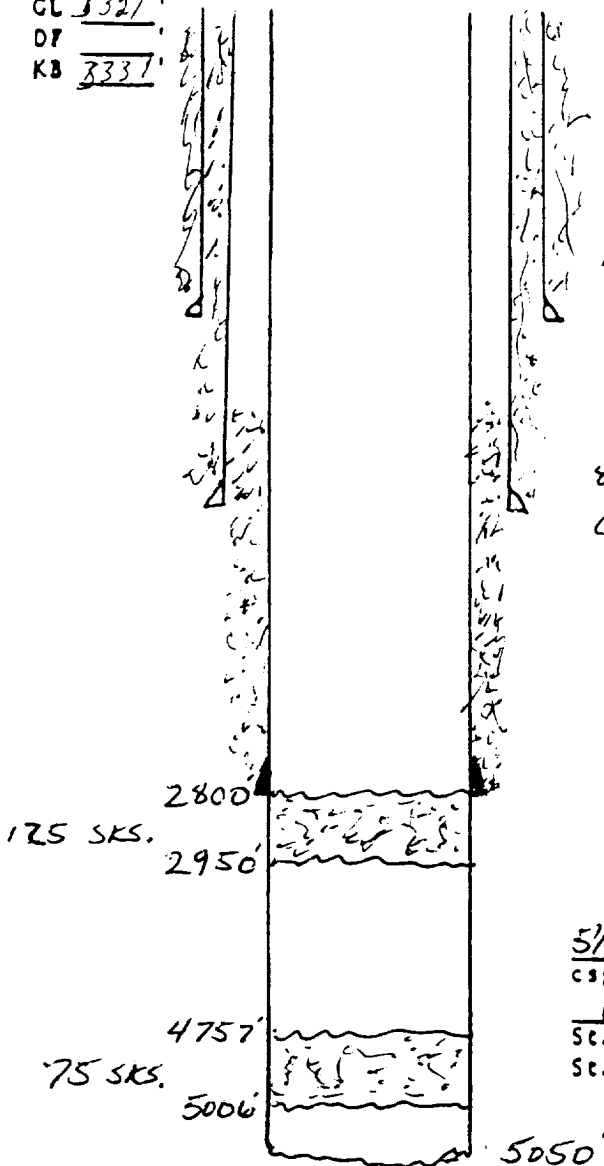
13 3/8" OD, 15.92 lb/ft, grade H-40, K-55  
csg sec 3 345' w/ 400 sks. (17 1/2" Hole)  
Circ? 110 sks TOC @ \_\_\_\_\_ by \_\_\_\_\_

8 5/8" 24# J-55 csg. SET @ 1600'  
CMNT w/ 525 sks CIRC 59 sks. to SURF.

Current Perforations:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

5 1/2" OD, 15.5 lb/ft, grade J-55, 8RD chd  
csg sec 3 2800' w/ 385 total sks in  
1 stages w/ DV tool sec @ \_\_\_\_\_ (7 7/8" Hole)  
Stage 1 circ? NO TOC @ 980' by T.S.  
Stage 2 circ? \_\_\_\_\_ TOC @ \_\_\_\_\_ by \_\_\_\_\_



OH ID: \_\_\_\_\_"  
COTD: \_\_\_\_\_"  
PBTD: 2800'  
TD: 5050'

CURRENT STATUS: \_\_\_\_\_  
Date: 9-21-93  
Prepared By: AKC