

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONS. COMMISSION

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

(See instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 88115

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Dall Fed. #1

9. API WELL NO.

30-015-27632

10. FIELD AND POOL, OR WILDCAT

Happy Valley Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

K, Sec. 33, T22S, R26E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

2. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. CENVR. ☐

Other \_\_\_\_\_

2. NAME OF OPERATOR

Collins &amp; Ware, Inc.

3. ADDRESS AND TELEPHONE NO.

303 W.Wall, Ste. 2200, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980' FS &amp; WL

At top prod. interval reported below same as above

At total depth same as above

14. PERMIT NO.

DATE ISSUED

8-12-93

15. DATE SPUDDED

9-7-93

16. DATE T.D. REACHED

9-19-93

17. DATE COMPL. (Ready to prod.)

10-6-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3321 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

5050

21. PLUG BACK T.D., MD &amp; TVD

2800

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

2544-2579 Delaware

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNLD, DL

27. WAS WELL CORED

sidewall

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 13 3/8            | 54.5            | 345            | 17 1/2    | Surf. 400 sx.                   |               |
| 8 5/8             | 24              | 1600           | 17 1/2    | Surf. 300 sx.                   |               |
| 5 1/2             | 15.5            | 2800           | 11        | 385 sx. 980'                    |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
|      |          |             |               |             | 2 3/8 | 2428           |                 |

31. PERFORATION RECORD (Interval size and number)

2544-2579: 2JSPF

ACCEPTED FOR RECORD

NOV - 5 1993

CARLSBAD, NEW MEXICO

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

2544-2579

AMOUNT AND KIND OF MATERIAL USED

5,300 gal/acid &amp; 44,500#

12/20 sand

33. PRODUCTION

|                       |                 |                                                                      |                         |          |            |                         |                                    |  |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|-------------------------|------------------------------------|--|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            |                         | WELL STATUS (Producing or shut-in) |  |
| 10-6-93               |                 | Pump; 2X1 1/2X 16' dble vlv                                          |                         |          |            |                         | Producing                          |  |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF.   | WATER—BSL.              | GAS-OIL RATIO                      |  |
| 10-26-93              | 24              |                                                                      | →                       | 88       | 10         | 30                      | 114-1                              |  |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BSL.                | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.) |                                    |  |
|                       |                 | →                                                                    |                         |          |            |                         |                                    |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Bill Carlton

35. LIST OF ATTACHMENTS

Logs &amp; inclination

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Max Guerry

TITLE Regulatory Mgr.

DATE 10-29-93

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.