BUREAU OF LAND MANAGEMENT       NM 34247         APPLICATION FOR PERMIT TO DRILL OR DEEPEN       0. IF INDIAN, ALLOTTER OR TRIBE NA         B. TYPE OF WORK       DRILL IN       DEEPEN       0. IF INDIAN, ALLOTTER OR TRIBE NA         D. TYPE OF WELL       OTHER       BINGLE       MULTIPLE       0. IF ADDRESS AND TREBHONE NO.         NAME OF OFFRATOR       OTHER       BINGLE       MULTIPLE       0. Frame Red. #5         OLDITINS & Ware, Inc. <sup>1/2</sup> OTHER       BINGLE       MULTIPLE       0. Frame Red. #5         ADDRESS AND TREBHONE NO.       303 W. Wall, Ste. 2200, Midland, TX 79701       RECEIVED       10. FIELD AND FOOL, OR WILDOR         ADDRESS AND TREBHONE NO.       303 U. Wall, Ste. 2200, Midland, TX 79701       RECEIVED       10. FIELD AND FOOL, OR WILDOR         A DORESS AND TREBHONE NO.       MULTIPLE       Eddy       NM       30 - 0/5 - 2/6.34         10. FIELD AND FOOL, OR WILL (Report location clearly and in accordance with any State requirement 1993       AUG I S 1993       11. #800, T., M., OR BLEX, AND BIRCTION FROM NEAREST TOWN OR FOST OFFICE*         3.9 miles SW of Carlsbad, NM       16. NO. OF ACRES IN LEASE       17. NO. OF ACRES ABBIGNED TO THE WELL         OPACTIVE TOR LEASE LINE, FT.       660'       16. NO. OF ACRES IN LEASE       17. NO. OF ACRES ABBIGNED TO THE WELL         0.0 DEASEST WELL DORAGED LOCATION*       660'       132			Drawer DD Artesia M B FED STATES F OF THE INTE	(Other instr reverse	uctions on	FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL 1
APPELIATION FOR PERMIT TO DATE OF DEPEN <ul> <li>THEO TOWN</li> <li>DRILL IN</li> <li>DEEPEN</li> <li>THEO TOWN</li> <li>DEEPEN</li> <li>THEO TOWN</li> <li>DEEPEN</li> <li>THEO TOWN</li> <li>THE TOWN</li> <li>THEO TOWN</li> <li>THEO TOWN</li> <li>THE TOWN</li> <li>TH</li></ul>	·	BUREAU OF	LAND MANAGEME	NT		NM 34247
DRILL EX     DEEPEN       Off. X     State X       Off. X	APPL	ICATION FOR P	ERMIT TO DRIL	L OR DEEPEN		6. IF INDIAN, ALLOTTER OR TRIBE NA
Out_LO       Outrains       Division       Structure Structure       Structure Structure         NAME OF OFFLATOR       COLLINE & Wate, Inc.'       Sheep Draw Fed. 45         - Additional Well, Ste. 2200, Midland, TX 79701       Structure       30 0. 0/5-27.634         - 2010 or Will, Ste. 2200, Midland, TX 79701       Structure       Bornessen         - 2010 or Will, Ste. 2200, Midland, TX 79701       Structure       Bornessen         - 2010 or Will, Ste. 2200, Midland, TX 79701       Structure       Bornessen         - 2010 or Will, Ste. 2200, Midland, TX 79701       Structure       Bornessen         - 2010 or Will, Ste. 2200, Midland, TX 79701       Structure       Bornessen         - 2010 or Will, Ste. 2200, Midland, TX 79701       Structure       Bornessen         - 2010 or Will, Ste. 2200, Midland, TX 79701       Structure       Bornessen         - 2010 or Will Structure       Mile Structure       Structure         - 2010 or Will Structure       Structure       Structure         - 2010 or Will Structure       - 2010 or Structure       Structure         - 2010 or Will Structure       - 2010 or Structure       - 2010 or Structure         - 2010 or Will Structure       - 2010 or Structure       - 2010 or Structure         - 2010 or Structure       - 2010 or Structure       - 2010 or Structure <td>a. TYPE OF WORK</td> <td></td> <td>DEEPEN</td> <td></td> <td></td> <td>7. UNIT AGREEMENT NAME</td>	a. TYPE OF WORK		DEEPEN			7. UNIT AGREEMENT NAME
NAME OF OFFENDER       Sheep Draw Fed. #5         Collins & Ware, Inc.*       Sheep Draw Fed. #5         2000       303 W. Wall, Ste. 2200, Midland, TX 79701       RECEIVED         303 W. Wall, Ste. 2200, Midland, TX 79701       RECEIVED         2010 FRI & 660' FWL       AUG 18 9993         At proposed from the first of the software of the s						S. FARM OR LEASE NAME WELL NO
Colling & Ware, Inc.*       Provestor       303 W. Wall, Ste. 2200, Midland, TX 79701       RECEIVED       30 - 0.05 - 27.6.34         Course or watch (Report location clearly and is accordance with any State (Unit any State (Unit any State) (Unit any S	NAME OF OPERATOR	······		LONE IZN ZONE		• • • • • • • •
303 W. Wall, Ste. 2200, Midland, TX 79701       Received         Decived prot water (Report locking clishly and is accordance with any Star Value View Collawater (Second and Star Value View Collawater (Second and Second and Value View Collawater (Second and Second and Second and Value View Collawater (Second and		re, Inc.				9. API WELL NO.
DOCATOR OF WELL (Report location clearly and is second acts with any State (paul Tabu 1993)       Happy Valley (Delawa         2310' FNL & 660' FWL       AUG T Subject       E Sec. 33, 7225, R26         3.9 miles SW of Carlsbad, NM       E Sec. 33, 7225, R26       E Sec. 33, 7225, R26         3.9 miles SW of Carlsbad, NM       If NO active to reason       If NO active to reason       NM         2000 Sec. 30, 7225, R26       If NO active to reason       If NO active to reason       NM         2001 Sec. 30, 7225, R26       If NO active to reason       If NO active to reason       NM         2001 Sec. 30, 7225, R26       If NO active to reason       If NO active to reason       NM         2001 Sec. 30, 7225, R26       If NO active to reason       NM       NM         2001 Sec. 30, 7225, R26       If NO active to reason       NM         2001 Sec. 30, 7225, R26       If NO active to reason       NM         2001 Sec. 30, 722, NR 20       If NO active to reason       NM         2001 Sec. 30, 722, NR 20       If NO active to reason       NM         2001 Sec. 30, 722, NR 20       If NO active to reason       Reason       NM         2012 Sec. 31, 722, NR 20       If NO active to reason       Reason       Reason       Reason         2013 Sec. 2013 Sec. 2014	303 W. Wall.	Ste. 2200. Mid	land TX 79701			
Districts in Milles and Disection FROM Measure TOWN OF POST OFFICE*       12 COUNT OF TAILET         3.9 miles SW of Carlsbad, NM       16 No. OF ACCES IN LEASE       17 No. OF ACCES ASSIGNED         District Carlsbad, NM       240       40         District Carlsbad, NM       10 PROPOSED       240         District Carlsbad, NM       20. ACTAIL OF CARLSBAR MEDICIDE       40         District Carlsbad, NM       10 PROPOSED LOCATION*       40         District Carlsbad, NM       12. APPROF. ACCES ASSIGNED       40         District Carlsbad, NM       5050       Rotary       40       50         Start Provide Tore Failes       12. COUNT of Carlsbad, NM       5050       80       80         Start Provide Tore Faile       5050       Rotary       40       50       50         Start Provide Tore Faile District Provide Tore Faile District Provide Tore Faile District Provide Tore Faile Distrest Provid Carlsbad, Provide District Provide Tore Fa	LOCATION OF WELL (F At surface 2310' FNL &	Report location clearly and 660' FWL	In accordance with any M, F	AUG I 8 1993		AND BURVEY OR AREA
b) Difference From Processon       16. No. OF ACERS IN LEASE       11. No. OF ACERS INCL.       1	DISTANCE IN MILES	AND DIRECTION FROM NEA	BEST TOWN OR POST OFFIC	CE		
10. How The Properties of Lease (in the second properet						Eddy NM
1.1.1.10 to define the file of approximation of the second set of the s	LOCATION TO NEARES	Т			тотн	IS WELL
on AFTLID FOR, OF THE LAAR, F.       1320'       5050       Rotary         ILLYATONS (BROW Whether DP, RT, GR, etc.)       22 AFFROL DATE WORK WILL BT.       22 AFFROL DATE WORK WILL BT.         3311/ GR       PROPOSED CASING AND CEMENTING PROGRAM       Upon Approval         BIER OF ROLE       Observations of the provide second se	(Also to Dearest drl DISTANCE FROM FROM	g. unit line, if any) POSED LOCATION*				-
Upon Approval         PROPOSED CASING AND CEMENTING PROGRAM         SIZE OF ROLE       OWEN APPROVED         IM COLSPAN       OWEN APPROVED         APPROVE OF ROCHART         TOTAL STATUTE OF ROCHART         IM COLSPAN         INTERCENTING DESTING APPROVED         INTERCENTING DESTING APPROVED         OPENTING DESTING APPROVED         APPROVED SECTION         TOTAL STATUTE DESCRIPTION         TOTAL STATUTE OF APPROVED         APPROVED SECTION         APPROVED SECTION CONSED PROGRAM: If proposal is to deepen, give data on present productive zone: and proposed new productive zone: Throughand is to deepen, give data on present productive zone: and proposed new productive zone: Throughand is to deepen, give data on present	OR APPLIED FOR, ON TH	IIS LEASE, FT. 13.	20' 5	050	Rot	
PROPOSED CASING AND CEMENTING PROGRAM         STATE OF ROLE       OLAGENEE OF CASING AND CEMENTING PROGRAM         STATE OF ROLE       OLAGENEE OF ROLE         JAN -55       SETTING PROGRAM         OLAGENEE OF ROLE       OLAGENEE OF ROLE       OLAGENEE OF ROLE         JAN -55       ALC //// ASC CIRCULATE         JAN -55       JAN -	331¥ GR	ether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL BTA Upon Approval
17.5***       133 H-55       48-6/H       3501       400 St S CIRCULATE         11.0***       838 5-55       24 H       1650'       550 St S CIRCULATE         7.875***       54 H-55       15.5H       5000'       550 St S CIRCULATE         0       630 St S CIRCULATE       650 St S CIRCULATE       650 St S CIRCULATE         0       630 St S CIRCULATE       650 St S CIRCULATE       650 St S CIRCULATE         0       630 St S CIRCULATE       650 St S CIRCULATE       650 St S CIRCULATE         0       640 St S CIRCULATE       650 St S CIRCULATE       650 St S CIRCULATE         0       640 St S CIRCULATE       500 St S CIRCULATE       650 St S CIRCULATE         0       641 St S S CIRCULATE       500 St S CIRCULATE       650 St S CIRCULATE         0       641 St S S St S CIRCULATE       500 St S CIRCULATE       500 St S CIRCULATE         1       well consistant with Federal and State regulation and according to good       650 St S Circulate       710 St S Circulate         1       Well Location and Acreage Dedication Plat       10-1       710 St S Circulate       710 St S Circulate         2       Drilling Program       10-1       800 St S Circulate       10-1 St S S S Circulate       10-1 St S S S S Circulate         3       Surface Use & Operating			PROPOSED CASING AN	D CEMENTING PROGRA	M	₩ <u>₩</u> ₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩
11.0"       878       5-55       24 #       1650       650       Str EuroulATE         7875"       5%       4-55       155.5%       5000'       650 Str EuroulATE         0perator proposes to drill to the Delaware formation to test for possible commercial production of oil and gas. If non-productive, the well will be plugged and abandonder in a matter consistant with Federal and State regulation and according to good engineering practice. Specific programs according to on-shore Oil and Gas Order #1 are outlined in the following attachments:         1. Well Location and Acreage Dedication Plat       10-1       57.73         2. Drilling Program Exhibit #1-BOP       10-1       57.73         3. Surface Use & Operating Plan Exh. #2- Existing Roads       4- D. Rig Layout (10.157 6 N.M 3- One Mile Radius Map with lease boundary 3- Well Status       5- Prod. Fac. Layout (10.157 6 N.M 3- One Mile Radius Map with lease boundary 3- Well Status         NEOVESPACE DESCHER PROPOSED PROGRAM: If proposal is to deepen give data on present productive zone and proposed new productive zone. Therefore a or the surface locations and measured and the vertical depts. Give blowout preventer program, if any.         Strong       Max Guerry       TITLE Regulatory Manager       Date 7/7/93         Other Federal or Supprevate SUBJECT TO       Application approval does not warrent SPECIAL as SUBJECT TO         PERMIT NO.       GENERAL REQUIREMENTS AND       Application approval does not warrent SPECIAL as SUPPREVALE astresult and the subject lease which would entite the ap			WEIGHT PER FOOT	SETTING DEPTH		
7.875 <sup>th</sup> 5%       4.55       15.5 <sup>th</sup> 5001       6.5055 (Hie back)         Operator proposes to drill to the Delaware formation to test for possible commercial production of oil and gas. If non-productive, the well will be plugged and abandonder in a matter consistant with Federal and State regulation and according to good engineering practice. Specific programs according to on-shore 0il and Gas Order #1 are outlined in the following attachments:         1. Well Location and Acreage Dedication Plat       Interface Use & Operating Plan         2. Drilling Program       Interface Use & Operating Plan         Exh. #2- Existing Roads       4- D. Rig Layout (* DIST 6 NM - 3- 0 ne Mile Radius Map with lease boundary         3. Surface Use Norosed PROGRAM: If proposal is to depen, give data on present productive zone and proposed new productive zone. If proposal is to dree endirectionally, give perfinent data on subsurface locations and measured and the vertial depts. Give blowout preventer program, if any.         Stoven       Max Guerry         TITLE       Regulatory Manager         PARE       7/7/93         Application approval does not warrant OPECHAL SUBJECT TO       Application approval does not warrant OPECHAL SUBJECT TO         Application approval does not warrant OPECHAL SUBJECT TO       Application approval does not warrant OPECHAL SUBJECT TO			<u>48-61#</u>	350'		
Operator proposes to drill to the Delaware formation to test for possible commercial production of oil and gas. If non-productive, the well will be plugged and abandonder in a matter consistant with Federal and State regulation and according to good engineering practice. Specific programs according to on-shore Oil and Gas Order #1 are outlined in the following attachments: 1. Well Location and Acreage Dedication Plat 2. Drilling Program Exhibit #1-BOP 3. Surface Use & Operating Plan Exh. #2- Existing Roads 2A- Planned Access Roads 3- One Mile Radius Map with lease boundary 3A- Well Status BOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to depen give data on present productive zone and proposed new productive zone. If proposal is to depen give data on present productive zone and proposed new productive zone. If proposal is to depen give data on present productive zone and proposed new productive zone. If proposal is to depen give data on present productive zone and proposed new productive zone. If proposal is to depen give data on present productive zone and proposed new productive zone. If proposal is to depen give data on present productive zone and proposed new productive zone. If proposal is to depen give data on present productive zone and proposed new productive zone. If proposal is to depend on a new vertical depts. Give blowout preventer program, if any. BIGNED Max Guerry TITLE Regulatory Manager DATE 7/7/93 (This space for Federal or Supprivate SUBJECT 10 CENERAL REQUIREMENTS AND PERMIT NO. <u>GENERAL REQUIREMENTS AND</u> Application approval does not warrant SPECIAL as SUBJECT 10 Application approval does not warrant SPECIAL	7.875-11	1/	15.5#			
SIGNED Max Guerry TITLE Regulatory Manager DATE 7/7/93 (This space for Federal or Stapper After SUBJECT TO PERMIT NO	production of in a matter engineering	f oil and gas. consistant with practice. Spec: in the followin	If non-product Federal and St ific programs a ng attachments:	ive, the well w ate regulation ccording to on-	and acc	plugged and abandonded ording to good il and Gas Order #1
Application approval does not warrant SPECIAL at SE Print Holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations	<ol> <li>Drilling Exhibit</li> <li>Surface</li> <li>Exh. #</li> <li>2.</li> <li>ABOVE SPACE DESCRIB</li> </ol>	Program t #1-BOP Use & Operating 2- Existing Road A- Planned Acces 3- One Mile Rad A- Well Status E PROPOSED PROGRAM: If	ls ss Roads Lus Map with le proposalis to deepen, give dat	ase boundary	8-27-93 NGAAAI Rig Layo d. Fac.	JUL 15 1993 DUL 15 1993 Lavout 6 N.M Soad, New Merrico new productive zone. It proposal is to dri
	<ol> <li>Drilling Exhibit</li> <li>Surface 1</li> <li>Exh. #</li> <li>2.</li> <li>ABOVE SPACE DESCRIB pon directionally, give pertises</li> <li>SIGNED</li> </ol>	Program t #1-BOP Use & Operating 2- Existing Road A- Planned Acces 3- One Mile Rad: A- Well Status E PROPOSED PROGRAM: If nent data on subsurface location Max Gue	Is ss Roads ius Map with le proposal is to deepen, give dat as and measured and true vertic erry TITLE R BJECT TO	ase boundary a on present productive zone cal depths. Give blowout preve	8-27-93 Ni+API Rig Layo od. Fac.	JUL 15 1993 DUL (DIST. 6 N.M Layout Soad, New Metric new productive zone. Ir proposal is to dri tany.

*See Instructions On Reverse Sid	de
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the