		AND CONTRACTOR SECTIONS	01-
REDEIVED		oma C.ES. GARAMETAN. War M	
	TED STATES	a Augusta Augusta Augusta Augusta August Augusta Augusta August	FORM APPROVED
(June 1990) 1 30 M DEPARTMEN	NT OF THE INTERIOR	((4) 整 1 至 35 5	Budget Bureau No. 1004-0135 Expires: March 31, 1993
SEP BUREAU OF	LAND MANAGEMENT	St 2 2 7 1993	5. Lease Designation and Scrial No.
SUNDRY NOTICES	AND DEDOOTS ON W		NM_34247
SUNDRY NOTICES AND REPORTS ON WELLS () () Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PERMIT—" for such proposals			
			7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE			
I. Type of Well [Y] Oil Gas			
Oil Gas Well Other 2. Name of Operator			8. Well Name and No.
Collins & Ware, Inc.			Sheep Draw Fed. #5
3. Address and Telephone No.			30-015-27634
303 W.Wall, Ste. 2200, Midland, TX 79701			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Happy Valley Delaware
E, 2310' FNL & 660' FWL, Sec. 33, T22S, R26E			11. County or Parish, State
			Eddy NM
CHECK APPROPRIATE BOX	A TO INDICATE NATI		
The state of the s			
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Abandons	nent	Change of Plans
	Recomple		New Construction
Subsequent Report	Plugging		Non-Routine Fracturing
Final Abandonment Notice	Casing R		Water Shut-Off Conversion to Injection
	Other		Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
9-5-93: TD=5040', Day 14, PBTD= 2750'; running 5 1/2" csg., 8.9 MW, 28 Vis., 11 PH, 2 hrs. circ. @ 4570' w/o D.P., 1 hr. finish TIH to 5007', 3 1/2 hrs. circ., 1 hr. RU Dowell. Adam Salameh w/ BLM granted verbal approval of plug back operations @ 4 PM, 9-3-93. Spot 75 sxs. class "C" cmnt. plug f/5007' to4715', 2 1/2 hrs- TOH to 2925', 1 1/2 hrs- psot 100 sxs. clacc "C" w/ 2% CACL2+5#sand. Cmnt. plug @ 2925', 3 hrsTOH w/ D.P., 4 hrsTIH w/ bit, 6 DC's & DP, tag cmnt. @ 2652', 1 1 /2 hrsD/0 cmnt. F/2652' to 2750', 1/2 hrcirc, 2 hrsTOH, 3/4 hr- x-o pipe rams, 3/4 hrs RU & run 5 1/2" csg. 9-6-93: Rd, MORT. Ran 81 jts. 5 1/2", 15.5#, J55, 8rd, LTC csg.; set @ 2750'. T.P.= 2752', cmnt. w/ 385 sxs. 50/50 POZ "H" w/ 5# sx/ salt, 2.5% Exp. Agent,			
1/4# sx./cellophane, 3/10% flui 9-5-93, rig released @ 12:15 PM	id loss, displaced	w/ fresh water, plug	down @ 9:15 AM,
Signed WCall Max Guer	ry _{Tide} Regulat	tory Mgr.	9-7-93
(This space for Foderal or State office use)	, little		Date
<u></u>	ger.a	1 1	_
Approved by Conditions of approval, if any:	Title	J. Jara	Date
		See See 1990 S	