

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 17 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc. ✓

3. Address and Telephone No.

303 W.Wall, Ste. 2200, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

E, Sec.33, T22S, R26E
2310' FNL & 660' FWL

5. Lease Designation and Serial No.

NM 34247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sheep Draw #5

9. API Well No.

30-015-27634

10. Field and Pool, or Exploratory Area

Happy Valley Delaware

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other perforate & frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-11-93: RU ans spot 200 gal./7 1/2% HCL from 2567-2467'. Displaced hole w/2% KCL water. POOH w/2 3/" tbg. RU wireline and run GR-CCL. Perforate 5 1/2" csg. from 2537-50' and 2560-65' w/2JSPF. GIH w/ tbg. and acidize perms w/2000 gals./7 1/2% HCL w/ 60 ball sealers. Formation broke @ 1300 PSIG and increased rate to 3.8 BPM. Released balls and displaced w/2% KCL. ISIP @ 570, 5 min. @ 490, 10 min. @ 480 and 15 min. @ 470 PSIG.

9-15-93: RU and frac'd well w/17000 gals./YF130 & 42000#/ brady sand as follows:

2000 gal. pad WF 130 Diverta Frac
1000 gal. WF 110 w/1300# 20-40 sand
1500 gal. WF 110 flush.
Shut down 30 min.

17000 gal. YF130 w/ 42000#/12-20 Brady sand, ATR @ 875 PSIG, 10 min. @ 847, 15 min. @ 829 PSIG.

14. I hereby certify that the foregoing is true and correct

Signed Max Guerry

Title Regulatory Mgr.

Date 9-15-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date