	, * ***	•			- NM	OIL CO	NS COMMISSION	
orm 3160-5 une 1990)	DEPARTMEN	FED STATES IT OF THE INTI LAND MANAGE	,	-	SECEIVED	3. Jease	Designation and Serial No.	
Do not use this fo	SUNDRY NOTICES orm for proposals to dr ise "APPLICATION FOI	ill or to deepen	or reentry to	a differ	T. 6 N.M.	6. It Ind	M34247 ian, Allottee or Tribe Name	
	SUBMIT	IN TRIPLICAT	Έ	\sightarrow \sight	d, New Mexic	7. If Un	it or CA, Agreement Designation	
1. Type of Well Oil Gas Other							iame and No.	
2. Name of Operator LOUIS DREYFUS NATURAL GAS CORP. (405) 749-5251						She	ep Draw Federal <i>‡</i> /eliNo.	
3. Address and Telephone No. 14000 Quail Springs Parkway, Ste. 600, OKC, OK 73134							015-27634 S1 and Pool, or Exploratory Area	
4. Location of Well (Footag	ge, Sec., T., R., M., or Survey D	escription)				Hap	py Valley Delawar	
2310 FN	IL & OOO TWE O	1 500. 55-	223-20E		.•	1	y Co., NM	
2. CHECK	APPROPRIATE BOX(s) TO INDICAT	E NATURE	OF NO	OTICE, REPOR			
·	SUBMISSION				PE OF ACTION			
X Notice o	of Intent		Abandonment				ange of Plans	
Subsequent Report			Recompletion Plugging Back				w Construction on-Routine Fracturing	
Final Ab	pandonment Notice		Casing Repair Altering Casing Other	Gas	Flaring	Co	ater Shut-Off nversion to Injection spose Water eport results of multiple completion on Well ion or Recompletion Report and Log form.)	
give subsurface loca	itions and measured and true vertice	cal depths for all market	rs and zones pertin	nent to this v	work.)*		od work. If well is directionally drilled,	
2-11-5mg (###R 0 1985				
	inal Ap preval De Sinio							
	"	// Them Se S	Level Control of the					
	Stratisty 213		चार के अक ार्या					
14. I hereby certify that the	foregoing is true and correct	Title	Engine	eer		D _i	2/23/95	
(This space for Federal Approved by Conditions of approval,	Signigit South Day (Asset J. Gr.	Title	Petrole		inear	D	3/6/95	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICTI

DISTRICT III

Submit 3 Copies to

Appropriate District Office

P.O.Box 1980, Hobbs, NM 88241-1980

1000 Rio Brazos Rd, Azzec, NM 87410

P.O. Drawer DD, Artesia, NM 88211-0719

State of New Mexico
Energy, Minerals and Natural Resources Department

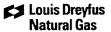
P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-129 Revised 4-1-91

For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RE

(See Rule 306 and Rule 1129)								
A. Applicant Louis Dreyfus Natural Gas	<u>Corp</u> ,							
••	whose address is 14000 Quail Springs Pkwy Suite 600. Oklahoma City. OK 731.34							
	365days or until							
	for the following described tank battery (or LACT):							
Name of Lease Sheep Draw Federal #5	Name of Pool Happy Valley (Delaware)							
Location of Battery: Unit Letter E Section	33 Township 22S Range 26E							
Number of wells producing into battery	1							
B. Based upon oil production of 25	barrels per day, the estimated * volume							
of gas to be flared is5MC	F; Value \$ 7 per day.							
C. Name and location of nearest gas gathering facili	ry:							
Well is connected to Llano.								
D. DistanceEstimated cos	t of connection							
E. This exception is requested for the following reas	This exception is requested for the following reasons: Well has H2S content of 9700 ppm							
and costs \$10/day to chemically	treat the H2S. Expense to treat the							
gas to sales quality exceeds the value of sales.								
OPERATOR hereby certify that the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is the complete to the best of my knowledge and belief.	Approved Until							
Signature Benton I lane	By							
Printed Name	Title							
&Tide Kenton L. Sams, Production Engineer	Date							
Date 02/23/95 Telephone No. (405) 749-1300								

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.



February 23, 1995

Department of Interior Bureau of Land Management P.O. Box 1778 Carlsbad, New Mexico 88221



RE: Application for Exception to Non-Flare Rule 306 for the following wells: Dall Federal 1, Sheep Draw Federal 2,3, & 5

Dear Distict Supervisor:

Louis Dreyfus Natural Gas Corp respectfully request that an Exception to Non-Flare Rule 306 be granted on the before mentioned wells.

LDNGC recently acquired the before mentioned wells from Collins & Ware on January 1, 1995. Since that time we have determined that the cost of treating the gas associated with the oil production from these wells is very expensive due to the H2S content of said gas. The treatments are so expensive that the cost to treat the gas exceeds the revenue received from the treated gas. The wells are currently transported by Llano, Inc and they will not accept gas into there system with H2S contents higher than 4 ppm. The working interest owners associated with these wells have also complained about the high treatment costs and have requested that treatment be ceased.

LDNGC would like this Exception to be granted for one year so that we may investigate the possibility of treating the gas in an alternate and economical manner or locate a gas transporter that would accept the H2S gas. LDNGC would abide by the rules of the Exception and report the estimated volume of gas for each well that is flared on the monthly production report, Form C-115.

We at LDNGC would like to thank you in advance for your attention in this matter. Should you need additional information please feel free to contact me at (405) 749-1300.

Sincerely;

Kent Sams

LDNG Production Engineer

cc: Well File