

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 02 1993

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Enron Oil & Gas Company		Well API No. 30 015 37635
Address P. O. Box 2267, Midland, Texas 79702		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	APPROVAL VALID FOR <u>60</u> DAYS PERMIT EXPIRES <u>2-10-94</u> UNLESS DRILLING UNDERWAY
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Big Eddy Unit	Well No. 127	Pool Name, Including Formation <u>Und. Delaware</u>	Kind of Lease State State, Federal or Fee	Lease No. B1156-5
Location Unit Letter <u>K</u> : <u>2080</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>west</u> Line Section <u>16</u> Township <u>21S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <u>EOTT Energy Corp</u> <u>Effective 4-1-94</u>	Address (Give address to which approved copy of this form is to be sent) Box 4666, Houston, TX 77210-4666
Name of Authorized Transporter of Casinghead Gas <u>Grand Valley Gathering</u> <u>25883</u>	Address (Give address to which approved copy of this form is to be sent) 4200 E. Skelly Dr, Ste 560, Tulsa, OK 74135-3209
If well produces oil or liquids, give location of tanks.	Unit <u>K</u> Sec. <u>16</u> Twp. <u>21S</u> Rge. <u>29E</u> Is gas actually connected? <u>No</u> When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 9-17-93	Date Compl. Ready to Prod. 11-10-93	Total Depth 7000	P.B.T.D. 6907					
Elevations (DF, RKB, RT, GR, etc.) 3386.7' GR	Name of Producing Formation Delaware	Top Oil/Gas Pay 5930	Tubing Depth 2-7/8" at 5996					
Perforations <u>5931-5940</u>	Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
14-3/4	11-3/4	610	400 Circulated					
11	8-5/8	3052	1000 Circulated					
7-7/8	5-1/2	7000	835 sx TOC at 2300'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 11-14-93	Date of Test 11-25-93	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 230	Casing Pressure 60	Choke Size -
Actual Prod. During Test	Oil - Bbls. 202	Water - Bbls. 202	Gas - MCF 136

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Gildon
Signature
Betty Gildon, Regulatory Analyst
Printed Name
11/29/93
Date
915/686-3714
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 21 1993
By SUPERVISOR, DISTRICT II
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

NOT QUALIFIED
2000-03-10/03-11
YAWBUOHU JULIUS O. JON.