

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM88115
Name of Operator LOUIS DREYFUS NATURAL GAS CORP.	6. If Indian, Allottee or Tribe Name
Address and Telephone No. 14000 Quail Springs Parkway, Ste. 600, OKC, OK 73134	7. If Unit or CA, Agreement Designation
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FWL L Sec. 33-22S-26E	8. Well Name and No. DALL FEDERAL #2
	9. API Well No. 30-015-27642
	10. Field and Pool, or Exploratory Area Happy Valley (Delaware)
	11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud well & run casing.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

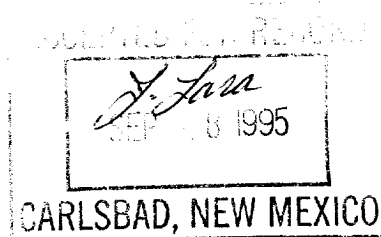
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well 7/5/95. Ran Surface casing. See attached for detail.

RECEIVED

OCT 03 1995

OIL CON. DIV.
DIST. 2.



4. I hereby certify that the foregoing is true and correct		
Signed <u>Raylene Smith</u>	Title <u>Production Analyst</u>	Date <u>8/21/95</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

LOUIS DREYFUS NATURAL GAS CORP

DRILLING AND OPERATION SUMMARY

DALL FEDERAL #2

NW SW
SEC 33, T22S, R26E
EDDY COUNTY, NM
GR ELEV:
LDNGC WI:50% NRI:50.7%
OBJ: DELAWARE

PROP. NO.4308.001
AFE. NO. 716
AFE:DHC:\$197,500 CWC:\$412,750
CONTR: CAPSTAR #6
SPUD DATE:07/06/95
PROPOSED TD: 5000'

07/06/95 Day 1-Depth-372; Prog-372; Opr-Drlg; MW-8.5; Vis-30; pH-9; Bit #1; S/N-NA; Size-17 1/2" MFG-Sec; Type-S35J4; Jets-20/20/20; In-0; Out-372; Ftg-372; Hrs-15; FPF-24.8; WOB-All; RPM-80; BHA-372; Liner-5 1/2"; Stroke-18; SPM-59; Press-450; GPM-350; Time breakdown-9 hrs-MIRU; 15 hrs-Drlg; Spud well @ 3:00 pm (MST) 7-5-95.
DMC\$0 TMC\$ 0
DWC\$16,984 CWC\$16,984

07/07/95 Day 2-Depth-372; Prog-0; Opr-Trip for drlg out; Formation-Anhy; MW-8.7; Vis-30; pH-9; Bit #1; T/B/G-3-3-In; Bit #2; S/N-E44BR; Size-12 1/4" MFG-HTC; Type-J33c; Jets-13/13/13; In-372; Liner-5 1/2"; Stroke-16; Time breakdown- 1/2 hr-Circ; 1/4 hr-Totco & ser rig; 1 1/4 hr-POOH; 2 1/2 hrs-Run 13 3/8 csg; 1/2 hr-circ; 1 hr-Cmtg; 18 hrs-WOC. NU etc. Cmtg & csg report-Ran 8 jts 13 3/8" (360.89) 54.5#/ft, K-55 ST/C, 8rd csg to 370.5'. Ran 3 cent on 1st collars. Pmpd 10 bbls FW spacer & 400 sxs class "C" w/2% C₂Cl₂ & 1/4# Floceal. Mixed @ 14.8 w/1.32 yield. Displ plug w/55 bbls FW. Ck float (held OK). Plug dn @ 12:01 pm 7-6-95. Circ 106 sxs to pit. SWI for 2 hrs. Start building wellhead. Install 13 3/8" x 13 5/8" 2000 SOW. Started head, had 14.41' cut-off & 3 jts (139.44) left out. *BLM was on location for cmt job.
DMC\$13 TMC\$ 13
DWC\$13,184 CWC\$30,168

07/08/95 Day 3-Depth-986; Prog-614; Opr-Drlg; Formation-Anhy; MW-8.4; Vis-28; pH-11; Bit #2; S/N-E44BR; Size-12 1/4" MFG-HTC; Type-J33c; Jets-13/13/13; In-372; Out-Drlg; Ftg-614; Hrs-22 3/4; FPH-27; WOB 30K; RPM-60; BHA-616; Liner-5 1/2"; Stroke-18; SPM-56; Press-800; GPM-330; NV-272; AV-94/71; Dev 1 3/4 @ 872; Time breakdown- 1 hr-Test blinds & rams & BOP to 500 psi/30 min-OK. 19 3/4 hrs-Drlg; 1/4 hr-Totco; 3 hrs-Drlg.
DMC\$677 TMC\$ 690
DWC\$10,888 CWC\$41,056

07/09/95 Day 4-Depth-1590; Prog-604; Opr-Drlg; Formation-100% Lime; MW-8.4; Vis-28; pH-10.5; Bit #2; S/N-E44BR; Size-12 1/4" MFG-HTC; Type-J33c; Jets-13/13/13; In-372; Out-Drlg; Ftg-1218; Hrs-45 3/4; FPH-26.6; WOB 30/25/40; RPM-60; BHA-878; Liner-5 1/2"; Stroke-18; SPM-46; Press-800; GPM-272; NV-234; AV-77.4/58.4; Dev 2 3/4 @ 1351; 1 1/4 @ 1480; Time breakdown- 7 1/4 hr-Drlg; 1/4 hr-Serv rig; 5 3/4 hrs-Drlg; 1/4 hr-Totco @ 1351 -2 3/4 (running 30K - Drop to 25 K); 8 hrs-Drlg; 1/2 hr-Totco @ 1480-1 1/4 (Running 25K-Raise to 40K); 2 hrs-Drlg.
DMC\$20 TMC\$ 710
DWC\$9,771 CWC\$50,827