

3160-5
(1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

LOUIS DREYFUS NATURAL GAS CORP.

Address and Telephone No.

14000 Quail Springs Parkway, Ste. 600, OKC, OK 73134

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL

L Sec. 33-22S-26E

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM88115

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

DALL FEDERAL #2

9. API Well No.

30-015-27642

10. Field and Pool, or Exploratory Area

Happy Valley (Delaware)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Ran casing.

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is dimensionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/10/95 Ran 8-5/8" 24#, J-55 ST/C casing. See attached for detail.

RECEIVED

OCT 06 1995

OIL CON. DIV.
DIST. 2

ACCEPTED FOR RECORD

J. Turner
8/1995

U.S.D.O. NEW MEX.

I hereby certify that the foregoing is true and correct

Signed Raylene Smith

Title Production Analyst

Date 8/21/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Page Two
Drilling and Operation Summary
Dall Federal #2

07/10/95 Day 5-Depth-1635; Prog-45; Opr-WOC; Formation-Lime; MW-8.4; Vis-28; pH-10.5; Solids-.5; Chls-350; Bit #2; S/N-E44BR; Size-12 1/4" MFG-HTC; Type-J33c; Jets-13/13/13; In-372; Out-1635; Ftg-1263; Hrs-47 1/4; FPH-26.7; T/B/G-3-3-In; WOB-40; RPM-60; BHA-878; Liner-5 1/2"; Stroke-18; SPM-46; Press-800; GPM-272; NV-234; AV-77.4/58.4; Dev 1 3/4 @ 1635; Time breakdown- 1 1/2 hr-Drlg; 3/4 hr-Circ for csg; 2 3/4 hrs-Drop Totco & TOOH; 1/2 hr- RU csg crew; 3 1/2 hr-Running 8 5/8" csg; 1/4 hr-Circ; 1 3/4 hr-Cmtg. Plug dn @ 5:00 pm (7-9-95) MST; 13 hrs-WOC. Csg report-Ran 35 jts 8 5/8" 24#, J-55, ST/C, 8rd csg. Ran 5 cent on 1st collar. Left out 1-46.2 jt & 1-15.3 Cut-off. Set csg @ 1582'. Pmpd 15 bbls FW spacer & 400 sxs 65/35 H/Poz w/6% gel & 1/4# Floceal. Mixed @ 12.14 yield. 225 sxs Class "C" w/1% CaCl₂. Mixed @ 14.8 & 1.32 yield. Plug dn @ 5:00 pm, 7-9-95 MST; Ck float-OK. Circ 86 sxs to pit. Cut-off 13 3/8" head & installed 8 5/8" x 11" -3000 head. * BLM was called but did not witness cmt job.
DMC\$0 TMC\$ 710
DWC\$24,033 CWC\$74,860

07/11/95 Day 6-Depth-2090; Prog-455; Opr-Drlg; Formation-Sd & Lime; MW-8.6; Vis-29; pH-11; Bit #3; S/N-E65XD; Size-7 7/8" MFG-HTC; Type-J33c; Jets-13/13/14; In-1635; Out-Drlg; Ftg-455; Hrs-14; FPH-32.5; WOB-30; RPM-60; BHA-723; Liner-5 1/2"; Stroke-18; SPM-50; Press-900; GPM-296; NV-231; AV-279/196; Time breakdown- 5 hrs-Finish NU & WOC; 1/2 hr-Test wellhead-1000 psi/OK; 2 3/4 hrs-Trip in hole; 1/2 hr-Test rams-800 psi/OK; 1 1/4 hrs-Drlg cmt & plug; 14 hrs-Drlg new formation.
DMC\$0 TMC\$ 710
DWC\$7,378 CWC\$82,238

07/12/95 Day 7-Depth-2874; Prog-784; Opr-Drlg; Formation-80 % Sd & 20% Shale; MW-8.8; Vis-29; pH-11; WL-14; Bit #3; S/N-E65XD; Size-7 7/8" MFG-HTC; Type-J33c; Jets-13/13/14; In-1635; Out-Drlg; Ftg-1239; Hrs-37; FPH-33.5; WOB-35-40; RPM-60; BHA-723; Liner-5 1/2"; Stroke-18; SPM-49; Press-900; GPM-290; NV-227; AV-213/192; Dev-3/4 @ 2135; 1 1/2 @ 2635; Time breakdown-2 hrs-Drlg; 1/2 hr-Totco; 15 1/2 hrs-Drlg; 1/2 hr-Totco; 5 1/2 hrs-Drlg.
DMC\$0 TMC\$ 710
DWC\$11,491 CWC\$93,729

07/13/95 Day 8-Depth-3684; Prog-810; Opr-Drlg; Formation-Deleware 60% Sd & 40% Shale; MW-8.8; Vis-28; pH-10; WL-16; Bit #3; S/N-E65XD; Size-7 7/8" MFG-HTC; Type-J33c; Jets-13/13/14; In-1635; Out-Drlg; Ftg-2049; Hrs-58 3/4; FPH-34.9; WOB-40; RPM-60; BHA-723; Liner-5 1/2"; Stroke-18; SPM-50; Press-1000; GPM-296; NV-231; AV-371/196; Dev-1 @ 3130; Time breakdown-1 3/4 hrs-Drlg; 1/2 hr-Service rig; 5 1/4 hrs-Drlg; 1/2 hr-Totco; 9 1/4 hrs-Drlg; 1 1/4 hrs-Rig repair; 5 1/2 hrs-Drlg..
DMC\$1,702 TMC\$ 2,412
DWC\$13,242 CWC\$106,971

07/14/95 Day 9-Depth-4432; Prog-748; Opr-Drlg; Formation-Deleware 100% Sd; MW-8.9; Vis-28; pH-10; WL-16; Cake-Film; Chls-46,000; Bit #3; S/N-E65XD; Size-7 7/8" MFG-HTC; Type-J33c; Jets-13/13/14; In-1635; Out-Drlg; Ftg-2797; Hrs-80 3/4; FPH-34.64; WOB-40; RPM-60; BHA-723; Liner-5 1/2"; Stroke-18; SPM-50; Press-1000; GPM-296; NV-231; AV-378/196; Dev-2 @ 3630, 1 @ 4120; Time breakdown-3/4 hrs-Drlg; 1/2 hr-Totco; 4 3/4 hrs-Drlg; 1 hr-Rig repair; 7 3/4 hrs-Drlg; 1/2 hr-Totco; 8 3/4 hrs-Drlg.
DMC\$907 TMC\$ 3,319
DWC\$11,784 CWC\$118,755